

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OGD****APR 11 2019****RECEIVED****SUBMIT IN TRIPLICATE - Other instructions on page 2**5. Lease Serial No.
NMNM135247

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NINA CORTELL FED COM 201H
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		9. API Well No. 30-025-44554
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	10. Field and Pool or Exploratory Area BILBREY BASIN;BS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T22S R32E Mer NMP SWSW 150FSL 525FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB001079
Surety Bond No: RLB0015172**Drilling Sundry**

9/5/2018 Spud well, Rig up 13 3/8" 54.5# J-55 install cement head and cement. PT hard lines to 3000 psi, 145 bbls (465 sks) Lead, 1.747 Yield 100 bbls (405 sks) Tail. Circulate 130 bbls (418) sks cement to surface.

9/7/2018 Test casing to 1500 psi, hold 30 minutes (good test). 12 1/4", 7 3/4" INSTALL.

9/11/2018 9 5/8" 40# J-55 casing, pump 20 bbls Gel Spacer, 1080 sks (330 bbls) 1.752 Yield, 400 sks, 1.35 Yield.

9/16/2018 8 3/4", 6 3/4" test casing to 2770 psi for 30 minutes (good test).

14. I hereby certify that the foregoing is true and correct. Electronic Submission #460935 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 04/10/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #460935 that would not fit on the form

32. Additional remarks, continued

9/26/2018 7 5/8" Lead cement 262 bbls (625 sx) 2.357 Yield, Tail cement 889 bbls (335 sx) 1.468 Yield.

10/25/2018 6 1/8", 4". Test mud. Good test, circulate and perform FITA $\frac{1}{15.0}$ ppg. Good test.

11/1/2018 Run 4 1/2" x 5 1/2" production casing. Pump 143 bbls Lead cement (260 sxs) Yield 3.097, Tail cement (490 sxs) Yield 1.243. Set slips 5.5" casing w/150K. Finish cutting casing. Install tubing head and test same to 8500 psi for 30 minutes (good test) Rig Released 11/3/2018.