Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resource	
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		
District II - (575) 748-1283	OGP CONSERVATION DIVISION	N 30-025-45524
District III – (505) 334-6178	1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410	2019 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 APK I 1220 S. St. Francis Dr., Santa Fe, NM		0. State On & Gas Lease No.
87505	EVED	
SUNDER FOR FOR PROPOS	GET AND REPORTS ON WELLS GALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C/101) FOR SUCH		GEM 36 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗋 Other		8. Well Number 502H
2. Name of Operator		9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX	2267, MIDLAND TX 79702	97903] WC-025 G-08 S253235G; LWR BS
4. Well Location	NODTU	1000 5407
	597feet from the NORTH line an	id <u>1208</u> feet from the EAST line
Section 36	Township 25S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3426 GL		
	ppropriate Box to Indicate Nature of No	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A		
TEMPORARILY ABANDON	= +	E DRILLING OPNS. 🛛 P AND A 🔤
CLOSED-LOOP SYSTEM		
OTHER:		DRILL CSG
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/25/19 8-3/4" hole 03/25/19 8-3/4" hole 03/25/19 1st Intermediate Casing @ 4,724' Ran.9-5/8". 40# J-55 LTC (0' - 3,737) 		
proposed completion or reco	mpletion.	aneth only
	A	Cord Crit
7 Classer sor Reve		
03/25/19 8-3/4" hole		
Accer		
03/25/19 1st Intermediate Casing @ 4,724' Ran 9-5/8", 40# J-55 LTC (0' - 3,737') Ran 9 5/8" 40# HCK-55 LTC (3,737' - 4,724')		
 Ran 9 5/8" 40# HCK-5 Lead Cement w/ 1.615 	5 LTC (3,737' - 4,724') sx Class C (1.94 vld. 12.7 npg) Tail w/ 325 sx Class C	(1.38 vld 14.8 npg)
 Lead Cement w/ 1,615 sx Class C (1.94 yld, 12.7 ppg), Tail w/ 325 sx Class C (1.38 yld, 14.8 ppg) Test casing to 1,700 psi for 30 min - OK. Did not circ cement to surface, TOC @ 1,875' by CBL Resume Drilling 		
Spud Date: 03/21/19	Rig Release Date:	
00/21/10		
I hereby certify that the information	bove is true and complete to the best of my kno	wledge and belief.
6 (
SIGNATURE M TITLE Sr. Regulatory Administrator DATE 04/08/19		
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only Accepted for Record Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		
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