	C	CORRECTED
Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Ene 1625 N. French Dr., Hobbs, NM 88240	rgy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
Districtly (CDC) 240 1000	L CONSERVATION DIVISION	<u>30-025-45427</u>
District 111 - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Sidewinder SWD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 1
2. Name of Operator NGL Water Solutions Permian LLC		9. OGRID Number 372338
3. Address of Operator		10. Pool name or Wildcat
1509 W Wall Street, Suite 306, Midland, TX	79701	SWD Devonian
4. Well Location O 1756	North 18	Fast
Unit Letter:	feet from the line and	feet from theline
Section 15	Township 25S Range 34E vation (Show whether DR, RKB, RT, GR, etc.,	NMPM County Lea
	3330 GR	
10. Oh - I. A		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION		SEQUENT REPORT OF:
	E PLANS 🔲 COMMENCE DR	_
CLOSED-LOOP SYSTEM	1st int	
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
NDA 2/5/2019. Drld 17.5" hole to 5,450' on 2/9/2019. Notified Maxey Brown of casing and cement at 9:31 on		
2/9/2019. R/U and run 114 jts of 13-3/8" 68# HCL-80 BTC casing set at 5,440' (2/11/2019). DV Tool set at 1077'. 2/11/2019 Cement as follows: Stage 1: 773 bbls (sx) 13.7 ppg HalCem-C. Opened DV tool and circulated 133 bbls of		
cement to surface. Stage 2: 214 bbls (685 sx) 13.7 ppg HalCem-C. Circulated 43 bbls of cement to surface. CIP @		
04:10 on 2/12/2019. 2/14/2019 - Pressure test casing to 500 psi for 30 min. Another pressure test of 13-3/8" casing was		
conducted once 12.25" section was drilled. See sundry report on 2nd Int. casing. WOC. 2/14/2019 NDA. HOBBS OCD		
		MAR 142019
		RECEIVED
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Spud Date: 1/31/19	Rig Release Date:	
	J	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	Manager Regulatory Comp TITLE	DATE 37.19
Sarah Jordan		
lype or print name E-mail address: PHONE: PHONE:		
For State Use Only Petroleum Engineer		
APPROVED BY:	TITLE	DATE 07/21/19
Conditions of Approval (if any):		· · · ·