<u>District I</u> 1625 N. French I	, NM 882	State of New Mexico Energy, Minerals & Natural Resources NM 88210 Aztec, NM 87410 Oil Conservation Division Submit on 1220 South St. Francis Dr. NM 87505 Santa Fe, NM 87505							0	Form C-104 Revised August 1, 2011					
District 11811 S. 1	First St., A	rtesia, Ni	M 882	10			- ¥	NOP 1	0.10	,	0				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conserva							ion Divisio	n	Submit		by to	approp	riate District Office		
District IV 1220 South S 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, 1							. Francis D IM 87505	r.	R				MENDED REPORT		
	I.			EST FO	R ALL	OWABL	E AND AU	тно	RIZATI	ON T	тот	RANS	SPORT		
¹ Operator na			_						² OGRID Nu	mber					
EOG RESOURCES INC								7377							
PO BOX 226 MIDLAND, 1		³ Reason for Filing Code/ Effective Date NW 03/08/2019						ve Date							
⁴ API Number		Pool	Name							ool Code					
30-025-4			W	/C025 G	i09 S24333	6I; UPPER WOLFCAMP			98092						
⁷ Property Code											⁹ Well Number				
317294			CONVOY 28 STATE COM									705H			
	II.	¹⁰ Surface Location													
Ul or lot no.			nship Range L		Lot Idn	Feet from th	ne North/South		Feet from the		East/West line		County		
В	28 245		33E			572'	NORTH		2322′ I		EAST		LEA		
	¹¹ Bottom Hole Lo														
UL or lot no O	Section 33	24S	ship	Range 33E	Lot Idn	Feet from th 109'	e North/Sou SOUTH	th	Feet from 1 2274'		East/West I EAST		County LEA		
¹² Lse Code	¹³ Pr	oducin	ng ¹⁴ Gas		Gas	¹⁵ C-129 Pe	rmit Number	rmit Number 16 C		ve Dat	ate 17 C-1		29 Expiration Date		
S		nod Cod			ion Date										
III. Oil a		OWING						i					· · · · · · · · · · · · · · · · · · ·		
¹⁸ Transport	¹⁹ Transpor	ter Name and						²⁰ O/G/W							
OGRID					•	dress									
372812 EOGF							۱M.						OIL		
151618 ENTERF						NTERPRISE	E FIELD SERVICES GAS						GAS		
298751												GAS			
298751		REGENCY FIELD SRVICES, LLC											GAS		
36785		DCP MIDSTREAM											GAS		
IV.	We		pleti	on Data											
²¹ Spud Dat		Vell Completion Data 22 Ready Date 23 TD					24 PBTD 25 Perforations			ions	²⁶ DHC, MC				
01/10/2018			-	/2019		22,692'				12,526-22,690'					
²⁷ Hole Size			²⁸ Casing & Tubing Si			g Size	²⁹ De	t	³⁰ Sacks Cement						
17 1/2"				1	3 3/8″		1.3	31'		1	1130 SXS CL C/CIRC				
12 1/4"			9 5/8"								1260 SXS CL C/CIRC				
8 3/4"			7 5/8				11,844'			· · · · ·			S CL H/CIRC		
6 3/4"					5 ½"								/TOC 9408' CBL		
	Test Da	ata		-	J /2		22,	002			-40 3		710C 3408 CBL		
			elive	ry Date	³³ T	est Date	³⁴ Test Lengt		h ³⁵ Tbg.		Pressure		³⁶ Csg. Pressure		
03/08/2019	9 0		3/08/2019		03/1	.7/2019	24HRS						2021		
	³⁷ Choke Size		³⁸ Oil		1	Water	⁴⁰ Gas						⁴¹ Test Method		
64		3876 BOPD			665	50 BWPD	8180 MCFPD		2						
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									OIL CON	SERVA	FION E	DIVISION	***		
Signature:							Approved by:								
Printed name:		Title:													
Kay Maddox							Chaff //lgr								
Title: Regulatory Analyst							Approval Date	: H	12_16	7					
E-mail Address				-12-1				·····							
Kay_Maddox@	eogreso	urces.co													
Date: Phone: 04/09/2019 432-686-3658															
04/09/2019 432-686-3658							L		<u> </u>						