

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SD EA 29 32 FED COM P11 13H9. API Well No.  
30-025-44333-00-X110. Field and Pool or Exploratory Area  
WC025G09S263327G-UP WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: KAYLA MCCONNELL

E-Mail: kaylamcconnell@chevron.com

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E NWNW 195FNL 828FWL  
32.021225 N Lat, 103.600136 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully requests to change the intermediate cement design from the 14.8 ppg class C cement slurry to the foam cement design shown in the attached documentation previously agreed upon. Cement proposal is attached.

**Carlsbad Field Office**  
**OCD Hobbs***All previous COAs still apply. zs*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #457592 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2019 (19PP1313SE)

Name (Printed/Typed) KAYLA MCCONNELL

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/11/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 03/24/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# **Delaware Basin Changes to APD/COA for Federal Well**



## **Well Names:**

<b>SD EA 29 32 Fed Com P10</b>	<b>18H</b>	<b>30-025-44486</b>
<b>SD EA 29 32 Fed Com P11</b>	<b>13H</b>	<b>30-025-44333</b>
<b>SD EA 29 32 Fed Com P11</b>	<b>14H</b>	<b>30-025-44334</b>
<b>SD EA 29 32 Fed Com P11</b>	<b>15H</b>	<b>30-025-44335</b>

**Rig: Nabors 1206 & Nabors X30**

## **CVX CONTACT:**

### **Tony Bacon**

MCBU D&C Engineer – Nabors 1206  
Chevron North America Exploration and Production  
Co.  
MidContinent Business Unit  
Office: (713) 372-4025  
Cell: (406) 989-0415  
Email: [tonybacon@chevron.com](mailto:tonybacon@chevron.com)

### **Jason Hannen**

MCBU D&C Engineer – Nabors X30  
Chevron North America Exploration and Production  
Co.  
MidContinent Business Unit  
Office: (713) 372-1169  
Cell: (432) 238-3004  
Email: [Jason.Hannen@chevron.com](mailto:Jason.Hannen@chevron.com)

## Summary of Changes to APD Submission

Chevron respectfully requests to change the intermediate cement design from the 14.8 ppg class C cement slurry to the foam cement design shown below as previously agreed upon. Cement proposal is attached.

### Current Cement Program

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks	Water
Intermediate								
Stage 2 Lead	Class C	0	4570	11.9	2.53	200	1515	14.55
Stage 2 Tail	Class C	4570	4870	14.8	1.33	50	109	6.31
Stage 1 Lead	Class C	4870	11150	11.9	2.52	100	1154	14.57
Stage 1 Tail	Class C	11150	11650	14.8	1.33	50	202	3.3

### Proposed Foam Cement Program

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks	Water
Intermediate								
Unfoamed Cap Slurry	Class H	0	800	12.0	1.997	0	150	11.33
Foamed Lead Slurry	Class H	800	11025	13.0 (base) 10.0 (foamed)	1.57	35	2020	8.13
Unfoamed Tail Slurry	Class H	11025	~11650	13.0	1.57	35	160	8.13
Annulus Top Off Slurry (if needed)	Class C	0	752	14.8	1.364	0	200	6.61

ATTACHMENT: 1 – Chevron Foamed Intermediate Casing