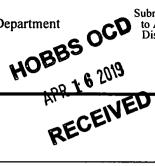
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Submit Original to Appropriate District Office

GAS CAPTURE PLAN

| | | | | 8 - | |
|------------|-------------------------|---------------------|-------|------------|--|
| X Original | Operator & OGRID No.: _ | CHEVRON USAINC 4323 | | | |
| ☐ Amended | | | Date: | 11/28/2018 | |
| Reason | n for Amendment: | | | | |
| | | ··· | | | |

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility - Salado Draw CTB 23

The well(s) that will be located at the production facility are shown in the table below.

| Well Name | API | Well Location (ULSTR) | Footages | Expected MCF/D | Flared or Vented | Comments |
|-------------------------------|---------------------------|-----------------------------|------------------------|----------------|---------------------|----------|
| SD 14 23 FED P19 15H | Pending | UL:B, SEC 14, T26S- R32E | 455' FNL, 1,505 FEL | 5,000 | 0 | |
| SD 14 23 FED P19 16H | Pending | UL:B, SEC 14, T26S- R32E | 455' FNL, 1,480 FEL | 5,000 | 0 | |
| SD 14 23 FED P19 17H | Pending | UL:B, SEC 14, T26S- R32E | 455' FNL, 1,455 FEL | 5,000 | 0 | |
| SD 14 23 FED P19 18H | Pending | UL:B, SEC 14, T26S- R32E | 455' FNL, 1,430 FEL | 5,000 | 0 | |
| SD 14 23 FED P19 19H | Pending | UL:B, SEC 14, T26S- R32E | 455' FNL, 1,405 FEL | 5,000 | 0 | |
| SD 14 23 FED P19 20H 70~02 | Pending 5-44826 | UL:B, SEC 14, T26S- R32E | 455' FNL, 1,380 FEL | 5,000 | 0 | |

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Delaware Basin Midstream, LLC (DBM) and will be connected to DBM's low pressure gathering system located in <u>LEA</u> County, New Mexico. The facility is already connected to a low pressure gathering system. Chevron provides (periodically) to DBM a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Chevron and DBM have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DBM's Ramsey Processing Plant located in <u>Sec.36</u>, Block 57-T1, Reeves County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, wells will be turned to permanent production facilities. Wells will have temporary sand catchers that will be installed at the well location to prevent sand from getting into the flowlines. These sand separators will be blown down periodically which will result in minimal venting of gas. Gas sales will start as soon as the wells start flowing through the production facilities, unless there are operational issues on DBM's system at that time. Based on current information, it is Chevron's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines