

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33307
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, LP USA Inc.		6. State Oil & Gas Lease No. B-1414-2
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name State Ridge B Com
4. Well Location Unit Letter I : 2310 feet from the South line and 990 feet from the East line Section 30 Township 17S Range 35E NMPM County Lea		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,979' GL, 3,997' KB		9. OGRID Number 4323
		10. Pool name or Wildcat Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/19 MOL APWS Rig. RU. Bleed 20# tbg pressure to pit. 3/22/19. Bubble test casing. R/T 7" gauge ring to 10090'. Run CBL from 10090'. 3/25/19 No pressure. TIH with tubing. 3/26/19 Finish TIH w/tubing; tag TOC @ 11101'. Pressure test casing to 500# for 15min. Circulate well with 40 sxs Salt Gel and 160 bbls BW. Plug #1 140 sxs (1.06 yield, 16.4ppg) Class H cmt from 11010' to 9973' to cover Atoka, Strawn, Canyon, Penn and TOL. Plug #2 35 sxs Class H cmt (1.06 yield, 16.4 ppg) from 9463' to 9288' to cover the Wolfcamp. 3/27/19 Plug #3 35 sxs Class H cmt (1.06 yield, 16.4ppg) from 8115' - 7940' to cover the Abo Plug #4 75 sxs Class H cmt (1.06 yield, 16.4 ppg) from 7681' to 7307' to cover Tubb and Drinkard. Plug #5 145 sxs Class C cmt (1.32 yield, 14.8 ppg) from 6769' to 5869' to cover DV Tool, Blinbry, Paddock, Glorietta. Plug #6 25 sxs Class C cmt (1.32 yield, 14.8 ppg) from 4860' to 4705' to cover Grayburg. 3/28/19 Perforate at 4509'; unable to establish injection. Plug #7 90 sxs Class C cmt (1.32 yield, 14.8ppg) from 4559' - 3999' to cover San Andres and shoe. Tag TOC @ 3960'. Perforate at 3823'; unable to establish injection. Plug #8 126 sxs Class C cmt (1.32 yield, 14.8 ppg) from 3873' - 3096' to cover Queen and 7Rivers. 3/29/19 Tag TOC @ 3075'. Perforate at 2923'; unable to establish injection. Plug #9 50 sxs Class C cmt (1.32 yield, 14.8ppg) from 2973' - 2680' to cover Yates and Tansil. Tag TOC @ 2675'. Perforate at 1771'; unable to establish injection. TIH with 7" Packer AD-1 to 1715'. Perforate at 1671'. Set packer; test perms. No injection rate. Plug #10 100 sxs Class C cmt (1.32 yield, 14.8ppg) from 1821' - 1199' to cover Salt, Rustler, SR and shoe. 4/2/19. Tag TOC @ 1205'. Perforate @ 500'. Establish injection 1000 PSI 2 BPM. Plug #11 86 sxs Class C cmt (1.32 yield, 14.8ppg) from 500' to surface; squeeze 50 sxs down 7" casing. RD RR 4/2/2019. NOTE: All procedure changes and TOC tags approved by NMOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer/Project Manager DATE 4/10/19

Type or print name Howie Lucas E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY: Kerry Furber TITLE Compliance Officer A DATE 4-22-19
Conditions of Approval (if any):