Office	lo Appropriate District		ate of New M			Form C-103	
<u>District I</u> - (575		Energy, Mi	inerals and Nat	ural Resources	WELL ADING	Revised July 18, 2013	
1625 N. French District II – (575	Dr., Hobbs, NM 88240			. •	WELL API NO.	-025-45630	
811 S. First St.,	11 S. First St., Artesia, NM 88210 OIL CONSERVATION (178)					of Lease	
	District I					FEE	
<u>District IV</u> - (50 1220 S. St. Fran 87505	5) 476-3460 cis Dr., Santa Fe, NM	58	inta re, inivi s	18 2010	State Oil & G	as Lease No.	
						r Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						NS 34 STATE	
1. Type of Well: Oil Well Gas Well Other					8. Well Number	8. Well Number 406H	
2. Name of Operator EOG RESOURCES					9. OGRID Numl	per 7377	
3. Address of Operator					10. Pool name or		
P O BOX 2267, MIDLAND TX 79702						E X; BONE SPRING	
4. Well Location							
Oint Letter lett nom the mile and lett nom the mile							
Sect	ion 34				NMPM	County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3485 GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTERING CASING	
TEMPORARILY ABANDON						P AND A	
PULL OR ALTER CASING					TJOB 🗵	•	
CLOSED-LO							
OTHER:	_				L CSG	<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
•							
04/08/19 12-1/4" hole 04/08/19 1st Intermediate Casing @ 5,052'							
Ran 9-5/8", 40# J-55 LTC (0' - 3,990') Ran 9-5/8" 40# HCK-55 LTC (3,990' - 5,052')							
Ran 9-5/8" 40# HCK-55 LTC (3,990' - 5,052')							
Lead Cement w/ 1,095 sx Class C (2.32 yld, 12.7 ppg), Tail w/ 280 sx Class C (1.42 yld, 14.8 ppg) Test casing to 1,500 psi - Good Circ 315 sx cement to surface Resume drilling 8-3/4: hole							
•							
					•		
-							
Spud Date:	04/05/19		Rig Release D	ate:			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$							
SIGNATURE TITLE Sr. Regulatory Administrator DATE 04/15/19							
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163							
For State Use Only							
Marwing Engineer Williams							
APPROVED BY: TITLE TOUCHAIL ENGINEER DATE OF 1919							