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	Appropriate Distri	ict S1	State of New Mexico			Form C-103
Office <u>District I</u> – (575) 3	93-6161	Energy, M	inerals and Natu	ral Resources	Revised July 18, 2013	
	r., Hobbs, NM 8824				WELL API NO. 30-025-45755	
811 S. First St., A	rtesia, NM 88210	OIL CON	SERVATION	DIVISION		
	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🔀 FEE 🗖	
District III     = (505) 334-6178     1220 South St. Francis DIS UC       1000 Rio Brazos Rd., Aztec, NM 87410     Santa Fe, NM 87505       District IV = (505) 476-3460     Santa Fe, NM 87505       1220 S. St. Francis Dr., Santa Fe, NM     APR 1 8 2019				6. State Oil & Gas Lease No.		
87505	s Dr., Santa re, Niv	l		···· 1 0 2019		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF A COMPACING OF A CO					7. Lease Name or Unit Agre	ement Name
DIFFERENT RES	SERVOIR. USE "A	LOMAS ROJAS 26 STATE	ECOM			
PROPOSALS.)		8. Well Number 505H				
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator					9. OGRID Number	
EOG RESOURCES					7377	
3. Address of Operator					10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702					51020 - RED HILLS; LOWER BONE SPRING	
4. Well Location Unit Letter D : 720 feet from the NORTH line and 950 feet from the WEST line						
						LEA
Section 26 Township 25S Range 33E NMPM County L 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3342 GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					·	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗵						
CLOSED-LOO OTHER:	PSYSTEM		П	OTHER: DRIL	L CSG	۲ <b>۲</b> ۱
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
	13	44				
04/11/	19 <b>8-3/4</b> " h	ole		ł	<b>~</b>	
04/11/19 1st Intermediate Casing @ 4,957'						
Ran 9-	5/8", 40# J	- <u>55 L</u> TC (0' - 3,94	45')	•		
Ran 9	5/8" 40# 1	HCK-55 LTC (3,9	45' - 4 <u>,957'</u> )	••••		
	Cement W/ 1	,0 <u>78</u> sx Class <u>C</u> 80 psi for 30 min	2.32 yld, 12.7	' ppg), 1 all w/	249 SX Class (£ (1.42 yl	a, 14.8 ppg)
Lead Cement w/ 1,078 sx Class C (2.32 yld, 12.7 ppg), Tail w/ 249 sx Class C (1.42 yld, 14.8 ppg) Test casing to 2,080 psi for 30 min - good Circ 382 sx cement of surface Reume Drilling 8-3/4" hole						
				<u> </u>	<u> </u>	
Spud Date:	04/04	110	Rig Release Da	te		
	04/04	/19	Rig Release Da			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
$ \leq 1 $						
SIGNATURE MILL TITLE Sr. Regulatory Administrator DATE 04/15/*19						
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163						
For State Use Only						
APPROVED BY: TITLE Petroleum Engineer DATE 04/19/19						
Conditions of A						<u></u>