

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-45373								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name TRINITY 27-22 STATE COM 6. Well Number: 4H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="transform: rotate(-15deg); font-weight: bold; font-size: 1.2em;"> HOBBS OGD APR 15 2019 RECEIVED </div>								
8. Name of Operator MANZANO, LLC										
9. OGRID 231429										
10. Address of Operator PO BOX 1737 ROSWELL, NM 88202-1737		11. Pool name or Wildcat GLADIOLA; SAN ANDRES								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	27	12 S	38 E		2113	SOUTH	1584	WEST	LEA
BH:	C	22	12 S	38 E		58	NORTH	1609	WEST	LEA
13. Date Spudded 11/27/18	14. Date T.D. Reached 12/8/18	15. Date Rig Released 12/10/18		16. Date Completed (Ready to Produce) 4/11/19			17. Elevations (DF and RKB, RT, GR, etc.) RKB @ 3811'			
18. Total Measured Depth of Well 13215		19. Plug Back Measured Depth 13175		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA RAY & MUD LOG			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5440-13160, SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		32		2276		12.25		900sx		0
5.5		20		13215		7.875		2800		0
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
								SIZE		
								DEPTH SET		
								2.875		5073
26. Perforation record (interval, size, and number) 5440'-13160', 0.42", 980 HOLES										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5440-13160 4,875,131# SAND IN 136,467 BBL's + 175,896 GL ACID										
28. PRODUCTION										
Date First Production 4/11/19		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP PUMP				Well Status (Prod. or Shut-in) PROD				
Date of Test 4/12/19	Hours Tested 20 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl 183	Gas - MCF	Water - Bbl. 2373	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 220	Gas - MCF	Water - Bbl. 2848	Oil Gravity - API - (Corr.) 32				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED							30. Test Witnessed By R. COLLINS			
31. List Attachments GAMMA RAY LOG, MUD LOG, ADDITIONAL POINT AS DRILLED, DIRECTIONAL SURVEY, C102 AS DRILLED, GCP										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 12/10/18			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		MIKE HANAGAN		Title		MANAGER		Date 4/13/19
E-mail Address mike@manzanoenergy.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2260'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4460'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinébry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology