

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-25-33413

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Dollarhide Drinkard Unit

8. Well Number 156

9. OGRID Number 4323

10. Pool name or Wildcat  
Dollarhide Unit Tubbs Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other -injection

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
6301 Deauville Blvd. Midland, TX 79706

4. Well Location  
Unit Letter I : 2000 feet from the South line and 1200 feet from the East line  
Section 32 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: intent to extend TA status - one year ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA expires 05/18/19

Chevron U.S.A. Inc. respectfully requests a one year extension to extend the TA status of the WDDU 156 by a passing MIT. During the pressure testing process we plan to use a closed loop system with a steel tank & to haul the required disposal per the OCD Rule 19.15.17

The intent is to preserve the wellbore for further use in the future development of the waterflood in the WDDU.

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guillaume Dulac

TITLE Petroleum Engineer

DATE 4/8/2019

Type or print name Guillaume Dulac

E-mail address: gdulac@chevron.com

PHONE: (432) 687-7875

For State Use Only

APPROVED BY:

Kerry Foster

TITLE Compliance Officer A

DATE 4-22-19

Conditions of Approval (if any):