

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43360
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kimberly SWD
8. Well Number 1
9. OGRID Number 308339
10. Pool name or Wildcat SWD; Devonian - Silurian - 97869
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3010 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD; Injection
2. Name of Operator
OWL Operating, LLC
3. Address of Operator
8214 Westchester Drive, Suite 850, Dallas, TX 75255
4. Well Location
Unit Letter Lot I : 1450 feet from the South line and 287 feet from the East line
Section 31 Township 25S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: 1st Intermediate Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/2019. Drld 13-1/2" hole to 4,623'. Reached TD on 3/24/2019. 3/25/2019 RU Csg crew and ran 112 jts of 10-3/4" 45.5# HC-L80 BTC with shoe set @ 4,585' GL and stage tool/ECP set at 3,335' on 3/25/2019. R/U cementers on 3/25/2019 and cement as follows: Stg 1: 450 sx (140 bbls) of 13.7 ppg, 1.75 ft3/sk Class "C" cement. Bumped plug at 900 psi with CIP @ 4:00 on 3/26/2019. Opened DV Tool and circulated 25 bbls back to surface. Stg 2: 1300 sx (408 bbls) of 13.7 ppg, 1.75 ft3/sk Class "C" cement. Bumped plug with CIP @ 9:00 on 3/26/2019. Did not circulate cement to surface. 3/26/2019. WOC 9 hrs. and rig up 1" line to perform top job. Top job consisted of 235 sx (60 bbls) of 14.8 ppg, 1.33 ft3/sk Neat "C" cement. CIP at 00:30 on 3/27/2019 and cement stayed at surface. R/D cementers. 3/29/2019 Performed pressure test of 10-3/4" casing to 1548 psi for 30 min (lost 45 psi of pressure). Good test. 3/29/2019 Drill out FE and and 20' of new formation. Performed FIT test to 12 ppg EMW. Was decided at the office to continue operations and POOH. 3/29/2019 R/U Renegade loggers and performed CBL of 10-3/4" casing. 3/30/2019 R/D loggers, RIH and continue drilling 9-7/8" section. 3/30/2019 NDA.
Kerry Fortner at NMOCD Hobbs office was notified of casing and cement at 15:21 on 3/24/2019.

Spud Date:

3/18/2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Trevor Smith

TITLE

Drilling Engineer

DATE

3/21/2019

Type or print name Trevor Smith

E-mail address: trevor.smith@iptenergy

PHONE: 720-335-9045

For State Use Only

services.com

APPROVED BY: Kerry Fortner

TITLE Compliance Officer A

DATE

4-22-19

Conditions of Approval (if any):