Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DUCKON	WELL API NO. 30-025-26681		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Freesis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Ea 7505	STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUCESER TO A JICATION FOR PERMIT" (FORM C-10) CONSUCH	EAST VACUUM GB-SA UNIT 3333		
1. Type of Well: Oil Well	Gas Well 🔲 Other INJ WELL	8. Well Number 006		
2. Name of Operator ConocoPhillips Company	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number 217817		
3. Address of Operator		10. Pool name or Wildcat		
P. O. BOX 51810, MIDLAND, 7	ГХ 79710	VACUUM; GB-SA		
4. Well Location		(
	_feet from the _NORTH line and _150feet from			
Section 33	Township 17S Range 35E NMPM	County LEA		
	11. Elevation (Show whether DR, RKB, RT, GR, e	<i>PIC.)</i>		
		· ·		
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data		
	· · ·	•		
NOTICE OF I PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
		—		
CLOSED-LOOP SYSTEM		_		
OTHER:		LATE AND REPAIR		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				
	KE TO ISOLATE AND REPAIR THIS WELL AFTE	DA MITEAULIDE LOV ISSUES 2/27/10		
WITH CORRECTIVE ACTION D		CR A MIT FAILURE. LOV 1550E5 2/2//19		
ATTACHED IS A PROCEDURE				
ATTACHED IS A CURRENT/PR	OPOSED WELLBORE SCHEMATIC			
Condition of Approval: notify Prior of running MIT Test &				
	U De:	CD Hat OF April		
	prior o	fr. 1000s aproval: pour		
		"Unning " Ce 24 L " Utify		
		MIT T. " UOUIS		
		CD Hobbs office 24 hours frunning MIT Test & Chart		
		-uart		
Spud Date:	Rig Release Date:			
	II			
I have be and for that the information	- above is two and complete to the best of my linewide	dee and hallof		
I hereby certify that the information	n above is true and complete to the best of my knowle	age and benef.		
	5 2 .	- -		
SIGNATURE /	LE TITLE REG TECH	DATE4/3/19		
Type or print name	A ROGERS E-mail address: rogerrs@conocoph	illips.com PHONE: 432-688-9174		
For State Use Only				
APPROVED BY: Kerry 7	when TITLE Compliance Of	free A DATE 4-22-19		
Conditions of Approval (if any):	U V	v -		

EVGSAU 3333-006W Failed MIT API #30-025-26681

Project Scope

Justification and Background:

EVGSAU 3333-006W Recently failed an MIT, with fluid seen at the braden head. This prepull covers pulling the packer/tubing, identifying the leak and isolating/repairing. Tubing/packer will be rerun to return the well to injection.

Perforations				
Туре	Formation	Тор	Bottom	
Perforations	San Andres	4,387'	4,572'	
PBTD	4,738' (Tagged 2006)			
TD	4,800'			

PROCEDURE:

- 1) MIRU well service unit.
- 2) Kill the well as necessary with 10# brine. NDWH, NUBOP
- 3) Unset packer and COOH
- 4) Lay down packer, and PU new production packer with pump out plug and profile nipple per design
- 5) RIH with production packer to \sim 4300'
- 6) Set packer and pressure test backside to 500 psi to confirm leak and fluid at braden head
- Release from on/off tool, COOH and lay down production string and send to tubescope for inspection.
- PU work string and RIH with second packer to ~4300', set and pressure up to 500 psi at surface to test production packer.
- 9) Hunt for leak. Isolate and establish rate. Report location of leak to production engineer and discuss potential change of scope if located away from surface
- 10) COOH
- 11) PU RBP and packer, RIH and set RBP @+/-2500'
- 12) Pull up one stand, set packer and test RBP to 500 psi
- 13) COOH. NDBOP, NUWH
- 14) RDMO WSU and notify surface group well is ready for repair.
- 15) After casing repair, test casing to 500 psi for 15 minutes
- 16) Notify downhole group that casing repairs are complete and well is ready for a rig.

17) MIRU WSU

EVGSAU 3333-006W Failed MIT API #30-025-26681

18) NDWH, NUBOP

19) PU replacement production string and TIH with retrieving head to retrieve first RBP @+/-2500'.COOH and lay down RBP.

20) RIH with tbg, hydrotesting to 5000 psi.

21) Latch on to on/off tool, and pressure up backside to 500 psi to test packer.

22) Unlatch and circulate packer fluid. Latch back on to on/off tool

23) NDBOD, NUWH

24) Notify NOMCD of MIT test to witness.

25) Test backside to 500 psi for 30 min, charting the results.

26) Pressure up on tubing and pump out plug.

27) Hand off to operations

EAST VACUUM GB-SA UNIT 3333-006W 3002526681 Set Depth (ftKB) VERTICAL - MAIN HOLE, 3/21/2019 2:58:46 PM **Tubing Description** 4,306.0 Tubing - Water Injection MD Vertical schematic (proposed) OD (ftKB) Nomina (in) Nominal ID Btm (ftKB) .its Item Des (in) Wt (lb/ft) Grade Len (ft) IPC Tubing 137 2.875 2.441 6.40 J-55 4,281.00 4,293.0 0.0 IPC Tubing Sub 2.875 2.441 6.40 J-55 10.00 4.303.0 1 12.1 Packer 5.000 3.00 4,306.0 1 361.6 4.067. 4,293.0 4,298.9 4,300.9 4,303. 4,308.1 4.310.0 4.311.0 4,377.0 4,387. Des:Perforated; Date:12/16/1980; Top MD:4,387.0; Btm Perforations MD:4.396.0 21 225 22 22 28 Date Top (ftKB) Btm (ftKB) Linked Zone Туре 4,395.0 12/16/1... Perforated 4,387.0 4,396.0 San Andres, MAIN HOLE 7/12/1995 Re-Perforat. 4,395.0 4,531.0 San Andres, MAIN HOLE 4,396 12/16/1... 4,400.0 4,404.0 Perforated San Andres, MAIN HOLE 4,399.1 Des:Perforated; Date:12/16/1980; Top MD:4,400.0; Btm 12/16/1... Perforated 4,436.0 4,447.0 San Andres, MAIN HOLE 金额 MD:4,404.0 12/16/1... Perforated 4.449.0 4.466.0 San Andres, MAIN HOLE 4,403.6 12/16/1... Perforated 4.468.0 4,477.0 San Andres, MAIN HOLE 2422228 4,438. 12/16/1... Perforated 4,480.0 4,494.0 San Andres, MAIN HOLE Des:Perforated; Date:12/16/1980; Top MD:4,436.0; Btm MD:4,447.0 Perforated 12/16/1... 4,517.0 4,534.0 San Andres, MAIN HOLE 4,440.9 Perforated 12/16/1... 4,552.0 4,572.0 San Andres, MAIN HOLE Des:Perforated; Date:12/16/1980; Top MD:4,449.0; Btm 4,449. MD:4,466.0 22 Des:Re-Perforated; Date:7/12/1995; Top MD:4,395.0; 50155 Btm MD:4,531.0 4,465.1 4,467.6 2 Des:Perforated; Date:12/16/1980; Top MD:4,468.0; Btm ĸ MD:4,477.0 4.477.0 Ŕ 3350 XX XX 335K 4,480. Des:Perforated; Date:12/16/1980; Top MD:4,480.0; Btm MD:4,494.0 4,494,1 4,517 Des:Perforated; Date:12/16/1980; Top MD:4,517.0; Btm MD:4,534.0 4,530.8 5 2 4.534.1 4,551.8 22.65 Des: Perforated; Date:12/16/1980; Top MD:4,552.0; Btm MD:4,572.0 4.571.8 Des:PBTD; Depth MD:4,750.0; Date:12/16/1980 4,750.0 4 798 9 4,799.

Current Tubing Configuration

Proposed Tubing Configuration EAST VACUUM GB-SA UNIT 3333-006W 3002526681

