

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**HOBBS OIL CONSERVATION DIVISION**

APR 22 2019

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-33696</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>W.A. Weir</b>
8. Well Number <b>13</b>
9. OGRID Numer <b>873</b>
10. Pool Name or Wildcat <b>Monument Abo</b>

**RECEIVED**  
SUNDRY NOTICES ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>Apache Corporation</b>
3. Address of Operator <b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>
4. Well Location Unit Letter <b>C</b> : <b>330</b> feet from the <b>N</b> line and <b>1650</b> feet from t <b>W</b> line Section <b>35</b> Township <b>19S</b> Range <b>36E</b> NMPM County <b>LEA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CLOSED-LOOP SYSTEM	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**See Attached  
Conditions of Approval**

**Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 4/16/19

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Kenny Fortner TITLE Compliance Officer DATE 4-22-19  
Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

W.A. Weir

WELL #

13

API #

30-025-33696

COUNTY

Lea

0

766

11" Hole  
8 5/8" 24# @ 1205'  
w/ 330 sx CIRC to surf

1532

2298

3064

TOC @ 3538'

3830

4596

5362

6128

6894

CIBP @ 6938' w/ 35' cmt  
Pkr stage tool @ 6948' sqzd w/ 1150 sxs

CIBP @ 7240' w/ 35' cmt

7660

7 7/8" Hole  
5 1/2" 15.5# @ 7660  
w/ 350 sx cmt

PBTD @ 6903'  
TD @ 7660'

Upper Abo perms @ 7015'-7139'

Abo perms @ 7258'-7397

Perfs @ 7400'-7456', sqzd w/ 238 sxs



# WELL BORE INFO.

LEASE NAME

W.A. Weir

WELL #

13

API #

30-025-33696

COUNTY

Lea

## PROPOSED PROCEDURE

0

7. PUH & perf @ 200' & attempt to sqz & CIRC 5 1/2" to surf. (Water Board)

766

11" Hole  
8 5/8" 24# @ 1205'  
w/ 330 sx CIRC to surf

6. PUH & perf @ 1305' & attempt to sqz 50 sx Class "C" cmt from 1305'-1155', WOC/TAG (Top of Salt & Surf Shoe)

1532

2298

5. PUH & perf @ 2905' & attempt to sqz 120 sx Class "C" cmt from 2905'-2400', WOC/TAG (Base of Salt, Yates, & 7 Rvrs)

3064

TOC @ 3538'

4. PUH & perf @ 3400' & attempt to sqz 50 sx Class "C" cmt from 3400'-3300', WOC/TAG (Queen)

3830

3. PUH & perf @ 4263' & attempt to sqz 120 sx Class "C" cmt from 4263'-3735', WOC/TAG (Grayburg & San Andres)

4596

5362

2. PUH & perf @ 5924' & attempt to sqz 100 sx Class "C" cmt from 5924'-5437', WOC/TAG (Glorieta, Paddock, & Blinerbry)

6128

1. MIRU P&A rig. RIH w/ tbg & verify CIBP @ 6938', CIRC w/MLF & spot 40 sx Class "C" cmt from 6903'-6530', WOC/TAG (Tubb, Drinkard, & Abo)

6894

CIBP @ 6938' w/ 35' cmt  
Pkr stage tool @ 6948' sqzd w/ 1150 sxs

Upper Abo perms @ 7015'-7139'

CIBP @ 7240' w/ 35' cmt

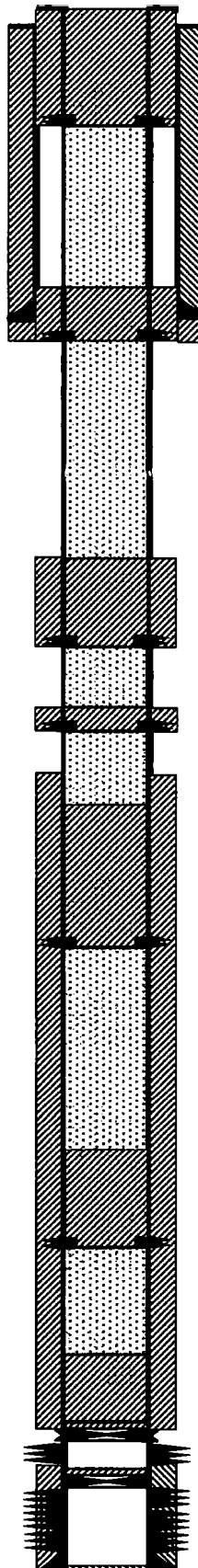
Abo perms @ 7258'-7397

Perfs @ 7400'-7456', sqzd w/ 238 sxs

7660

7 7/8" Hole  
5 1/2" 15.5# @ 7660  
w/ 350 sx cmt

PBTD @ 6903'  
TD @ 7660'



#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.