Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION BRSIOCI	30-025-37130
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.	3. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875 0 5 2019	STATE S FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease No.
87505	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	SOUTH CHAVLEA UNIT
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator	V DECEDATE OF ATTIVE LD	9. OGRID Number
3. Address of Operator	Y RESERVES OPERATING LP	240974 10. Pool name or Wildcat
•	10848, MIDLAND, TX 79702	CAPROCK; MORROW, WEST (GAS)
4. Well Location		
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line		
Section 19	Township 12S Range 32E	NMPM County LEA
the state of the s	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
4399' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [Ξ Ι	
_		RILLING OPNS.□ PAND A □ NT IOR □
		M1 30B
	<u> </u>	•
OTHER:	OTHER:	
	npleted operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Procedure: Remove production equipment. Install CIBP @10,800' cap with 35' cmt. Notify OCD for MIT and perform MIT on well.		
Remove production equipment. Instant erbit (\$10,000 cup with 35 cmt. Notify 505 for 1911 and perform 1911 on well.		
Justification:		
We are requesting the subject well be placed in TA status for one year as we explore options for the wellbore.		
	C	Dinale
		Ondition of Approval: notify
	· ·	CD Hobbs office 24 hours
		of run:
Spud Date:	Rig Release Date:	anding MIT Total
		of Funning MIT Test & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Ψ (.)		
SIGNATURE TITLE Compliance Coordinator DATE 04/15/2019		
Type or print name <u>Laura Pina</u>	E-mail address: <u>lpina@legacy</u>	p.com PHONE: <u>432-689-5273</u>
For State Use Only		
APPROVED BY: Kerry Forther TITLE Compliance Officer A DATE 4-22-19		
Conditions of Approval (if any):		

LEGACY RESERVES LP

FIELD:

Caprock Morrow

LEASE/UNIT:

South Cavlea Unit

COUNTY:

Lea

WELL:

STATE: 1

New Mexico

Location: 660' FSL & 660' FWL, Sec 19, T12S, R32E

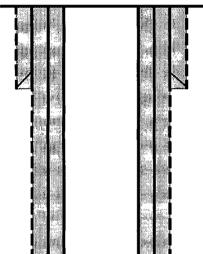
SPUD: 9/05 COMP: 11/05

CURRENT STATUS: SI

GL = 4399'

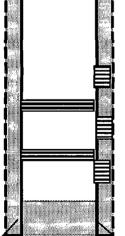
KB = 4417'

API = 30-025-37130



13-3/8" 48# H-40 @ 390' w/355 sx TOC @ surface by circ

9-5/8" 36# J55 @ 3,597' w/1100 sx TOC @ surface by circ



<u>Peris:</u> 10830' - 10835', 10840' - 10842'

11059' - 11070'

11092' - 11098'

5-1/2" 17# L80 @ 11,306' w/1645 sx DV tool @ 8012' w/TOC surface by circ

TD - 11,320'

LEGACY RESERVES LP

FIELD:

Caprock Morrow

LEASE/UNIT:

South Cavlea Unit

COUNTY:

Lea

WELL:

STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 19, T12S, R32E

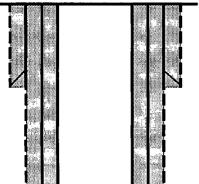
SPUD: 9/05 COMP: 11/05

CURRENT STATUS: SI

GL = 4399'

KB = 4417'

API = 30-025-37130



13-3/8" 48# H-40 @ 390' w/355 sx TOC @ surface by circ

9-5/8" 36# J55 @ 3,597' w/1100 sx TOC @ surface by circ

CIBP @ 10800' w/ 35' cmt

10830' - 10835', 10840' - 10842'

11059' - 11070'

11092' - 11098'

5-1/2" 17# L80 @ 11,306' w/1645 sx DV tool @ 8012' w/TOC surface by circ

TD - 11,320'