Office Office	State of New Mexico		Fo	orm C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources			July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	4400
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-34100 5. Indicate Type of Lease	
District III (505) 334-6178	1220 South St. Francis Dr.		STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on the das bease no.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			HODGE	
	Gas Well X Other SWD	8. Well Number 1		
2. Name of Operator MANZANO, LLC			9. OGRID Number 231429	
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 1737 Roswell, NM 88202-1737			Trinity: Wolfcamp	
4. Well Location				
Unit Letter M: 495 feet from the South line and 495 feet from the West line				
Section	Township Rar		NMPM County	
	11. Elevation (Show whether DR, and GR: 3807)	RKB, RT, GR, etc.)		
	GN. 3607			
12. Check A	Appropriate Box to Indicate Na	ture of Notice.	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL		Li	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER:	(3)	OTHER:		П
	leted operations. (Clearly state all pe		give pertinent dates, including es	timated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Manzano, LLC proposes to re-enter and drill out surface plug, shoe plug at 445' and squeezed holes at 1600'.				
Recover fish at 3830'. Drill out plug at 4400-4550' @ 8 5/8 shoe, balanced plug at 6801', CIBP's at 9500', 9738', 11,960'				
and 12,000'. Continue cleaning out to TD at 12,190'. Pressure test production casing and repair as needed to demonstrate				
integrity. Run retrievable packer on 3 1/2" internally plastic coated tubing and set within 100' of the end of casing, load				
annulus with corrossion inhibited water, pressure test and chart. Notify NMOCD well is ready for MIT.				
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	 1			
Spud Date:	Rig Release Date	e:		
		<u> </u>		
I hereby certify that the information a	phove is true and complete to the her	t of my knowledge	and heliaf	
Thereby certify that the information a	bove is true and complete to the bes	st of my knowledge	and benef.	
/// ha	-i M.	.	DATE 3/28	1.7
SIGNATURE //L	TITLE //	anager	DATE S(ZB)	100
Type or print name MUZZ HANACAN E-mail address: m. Lee Manzan ognergy PHONE: 575-628-1991				
For State Use Only				
APPROVED BY:	TITLE	etroleum Engi	DATE NU I	16/19
Conditions of Approval (if any):	IIILE	=	DATE // F	7.11
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