

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31285
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 105
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent, LP

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter D : 69 feet from the North line and 1324 feet from the West line
Section 31 Township 16S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,822' GL, 3,838' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>TEMPORARILY ABANDON</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,860' TOC Surface, 5-1/2" @ 6,450' TOC Surface, Perforations: 6,102'-6,299', CIBP set at 6,006' w/ 35' cmt cap.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Pressure test casing to 500 psi f/ 10 min rig-less.
3. MIRU CTU, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. TIH w/ coil tubing and tag CIBP cmt cap at 5,971', spot enough MLF t/ allow it to be between cement plugs, and spot 25 sx CL "C" cmt f/ 5,971' t/ 5,725', WOC & tag only if casing does not pressure test.
5. Spot 105 sx CL "C" cmt f/ 4,741' t/ 3,705' (San Andres, Grayburg, Queen).
6. Spot 45 sx CL "C" cmt f/ 3,362' t/ 2,918' (7 Rivers, Yates).
7. Spot 30 sx CL "C" cmt f/ 2,093' t/ 1,796' (Salt, Shoe).
8. Spot 35 sx CL "C" cmt f/ 300' t/ Surface (FW).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

**See Attached
Conditions of Approval**

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 4/15/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-23-19
Conditions of Approval (if any):

WELLBORE DIAGRAM
Lovington Paddock Unit # 105
Temporary Abandoned Oil Well (current)

Created: 02/29/16	By: CJB	Well #: 105	St. Lse: Fee
Updated:	By:	API	30-025-31285
Lease: Lovington Paddock Unit		Unit Ltr.: D	Section: 31
Field: Lovington Paddock		TSHR/Rng: T16S / R37E	
Surf. Loc.: 69' FNL & 1324' FWL		Pool Code:	OGRID:
Bot. Loc.:			
County: Lea	St.: NM	Directions: Lovington, NM	
Status: TA'd Oil Well		Chevno: OS2370	

Surface Casing

Size: 8 5/8", J-55
Wt., Grd.: 24#
Depth: 1860'
Sxs Cmt: 700 sxs
Circulate: yes
TOC: surface
Hole Size: 12-1/4"

KB: 3838'
DF:
GL: 3822'
Ini. Spud: 10/13/91
Ini. Comp.: 02/05/92

Log Formation Tops

Rustler	2043	Taken from LPU 125
Yates	3055	Taken from LPU 125
Seven Rivers	3312	Taken from LPU 125
Queen	3892	Taken from LPU 125
Grayburg	4478	
San Andres	4691	
Glorieta	6043	
Paddock	6115	

History:

Initial Completion: Perfs: 6102' - 6299'
4,000 gal 20% NEFE HCL Acid & 23,000 gal Crosslinked Gel

TA well: 2/24/16-2/29/16: POOH with pump, rods and tbg. Set CIBP @ 6,006'. Test to 550 psi for 30 min and held. Dump bail 35' cmt on CIBP. Chart official MIT to 540# for 30 min witnessed by OCD. Start: 540#, End: 530#.

Production Casing

Size: 5 1/2", J-55
Wt., Grd.: 15.5#
Depth: 6450'
Sxs Cmt: 1360 sxs
Circulate: yes
TOC: surface
Hole Size: 7 7/8"

CIBP @ 6006' w/ 35' cmt cap

Perfs: 6102' - 6299' Paddock
6102', 12', 19', 27', 30', 32',
42', 57', 61', 65', 71', 75', 78', 82',
84', 86', 88', 90', 93', 97', 99',
6205', 07', 15', 20', 25', 30', 37', 46',
58', 99'

TD: 6450'

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TD: 6450'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.