Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
District I – (575) 393-6161	Energy, Minerals and	Natural Resources	WELL API NO.	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION		30-025-31570			
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	Francis Dr.	STATE S FEE			
District IV – (505) 476-3460	Santa Fe, N	M 87505	6. State Oil & G	as Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lovington Paddock Unit4			
			8. Well Number: 136			
1. Type of Well: Oil Well ⊠ Gas Well □ Other □ 2. Name of Operator Chevron Midcontinent, L.P. 3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706			9. OGRID Number			
Chevron Midcontinent, L.P.			241333			
3. Address of Operator $A_{P_{O}}$			10. Pool name or Wildcat			
6301 Deauville Blvd., Midland, T	No Co	Carlsbad; Morrow, South(Gas)				
4. well Location						
Unit Letter E: 1380 feet from the NORTH line and 409 feet from the WEST line						
Section 1 Township 17S Range 36E, NMPM, County Lea						
11. Elevation (Show whether DR, KBB, RT, GR, etc.) 3,837' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTI						
				ALTERING C		
	CHANGE PLANS			P AND A		
	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ 🗌		PNR	
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OTHER:] OTHER:	<u> </u>			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						

of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1300': TOC @ surface; 5 1/2" 15.5# @ 6450': TOC @ surface; CIBP @ 6000' -well is currently TA'ed.

Chevron USA Inc completed abandonment of this well as follows:

04/12/2019: MIRU CTU. Test CSG to 500 PSI for 10 minutes – good. Tag @ 5,930'. CIBP @ 6,000'. Kerry Fortner(NMOCD) approved tag, waived WOC due to casing test. M/P 62 BBLs MLF between plugs up T/ 1,350'. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 5,930 T/ 5,676'. Spot 40 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,638' T/ 4,240'. Spot 110 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,752' T/ 2,658'. Spot 30 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2,250' T/ 1,952'. Spot 175 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,350' T/ surface. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

4/16/19

Howie Lucas Well Abandonment Engineer

SIGNATURE E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216 For State Use Only TITLE Compliance Officer A DATE 4-23-19 **APPROVED BY:** Conditions of Approval (if any)