Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-05599
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Br.	STATE S FEE
District TV (505) 476 2460	Santa Fe, NM & 7505 3 19 2013	6. State Oil & Gas Lease No.
87505	Santa Fe, NM 8 505 APR 09 2019	EU
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE OF THE PRO	CES AND REPORTS ON WELLS HALS TO DRILL OR TO DEEPEN OR PLUG BACK HATION FOR PERMIT" (FORM C-101) FOR SUCH  Gas Well   Other:	7. Lease Name or Unit Agreement Name East Eumont Unit
1. Type of Well: Oil Well  Gas Well  Other:		8. Well Number: 38
2. Name of Operator		9. OGRID Number: 157984
Oxy USA WTP		
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat Eumont Yates SVN RVR QN
4. Well Location		Damon Tates 6 VIV K V K QIV
Unit LetterD_:660feet from theNorth line and660feet from theWest line		
Section 15 Township 19S Range 37E NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3668' (KB)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON TO COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
During this procedure we plan to use  1. MIRU PU.		
2. POOH with pump, rods and tubing.		
2. POOH with pump, rous and tubing. 3. RIH with WL and set CIBP at 3750' and cap with cement tank and haul contents to the required		
4. Circulate inhibited fluid  5. Convey! and perform MIT.		
<ol> <li>RIH with WL and set CIBP at 3750' and cap with cement</li> <li>Circulate inhibited fluid</li> <li>Cap well and perform MIT</li> <li>RDMO</li> </ol> Condition of Approval: notify osal per ODC Rule 19.15.17 Condition of Approval: notify osal per ODC		
OCD Hobbs office 24 to Chart  prior of running MIT Test & Chart		
Spud Date: Rig Release Date:		
Spud Date:	Rig Release Date.	ľ
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\wedge$		
SIGNATURETITLE Production Engineer DATE 04/08/2019		
SIGNATURE DATE 04/06/2019		
Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546		
For State Use Only		
APPROVED BY: Kerry Forte TITLE Compliance Office. H DATE 4-23-19		
Conditions of Approval (if any):		