

District I - (575) 393-6161

Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

HOBBS OCD

OIL CONSERVATION DIVISION

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

APR 15 2019

1220 South St. Francis Dr.

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

WELL API NO.

30-025-27648

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-8077

7. Lease Name or Unit Agreement Name

State 731

8. Well Number #3

9. OGRID Number

012444

10. Pool name or Wildcat

Jalmat; Tan-Yates-7 Rivers (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Providence Energy Services, Inc. dba Kelton Operating

3. Address of Operator

P.O. Box 928, Andrews, TX 79714-0928

4. Well Location

Unit Letter H : 1980 feet from the N line and 330 feet from the E line
Section 26 Township 22S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3558' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag CIBP @ 3718'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 3718-3518'. WOC & Tag.
2. Spot 25 sx cmt @ 2350-2150'. WOC & Tag (B/Salt)
3. Perf & Sqz 50 sx cmt @ 1785-1585'. WOC & Tag (Shoe & T/Salt)
4. Spot 25 sx cmt @ 100' to surface.
5. Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

4" dia 4' above ground MKR
Verify cement to surf all strings

**See Attached
Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson

TITLE Agent

DATE 04/10/2019

Type or print name Abigail Anderson

E-mail address: abbym@bcmassociates.com

PHONE: 432-580-7161

For State Use Only

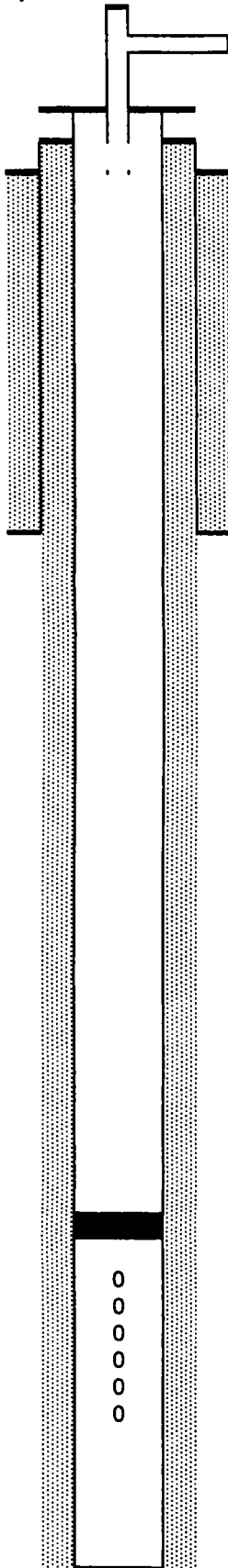
APPROVED BY: Kerry Fortner

TITLE Compliance Officer A

DATE 4-24-19

Conditions of Approval (if any):

Kelton Operating Corporation WELL DIAGRAM



Elev - 3558' GR

8 5/8" - 24#
1735' 825 SXS
Circulated

CIBP SET AT 3718'

PERFS
3764'

3846'

PBTD - 4009'
1000 SXS - CIRC
5.5"-15.5#-4054'
TD - 4055'

WELL INFORMATION

30-025-27648

WELL NAME: STATE 731 #3
LEGAL LOCATION: SEC. 26 - T-22S - R-35E

WELL HEAD TYPE: LARKIN

WELL HEAD SIZE: 5.5"

CASING SIZE: 5/5" J-55 - 15.5#

ROD TYPE AND SIZE

SUBS

	7/8"	3/4"	7/8"	3/4"
# RODS				

DETAIL

Pump 2.5" x 1.25" x 14' x 16' RHBC
Gas Anchor - Yes - 6'

CONDITION

Good XX
Fair
Pitted
Scaled - Some
Worn (Rod/Box)
Corrosion - No
Parrafin - Yes
Polish Rod and Liner 1.5" x 16' Liner

TUBING SIZE

New Used XXX Coated Yes No

DETAIL

Size 2 7/8" Wgt 7.6# Type J-55 Thread - 8rd

JOINTS NONE

Condition:

Good XXX	Pitted
Fair	Rod Wear
Hole	Corrosion - No
Split	Scale -

COMMENTS

3/26/2018 - Pressure tested 615# - 32 minutes. NM MIT

32.3645401
-103.3307419

Kelton Operating Corporation WELL DIAGRAM

State 731 #3

Sec 26, T-22S, T-35E

Elev - 3558' GR

4. Spot 25 sx cmt @ 100'-Surface.

8 5/8" - 24#
1735' 825 SXS
Circulated

3. Perf & Sqz 50 sx cnt @ 1785-1585'. WOC & Tag (Shoe & T/Salt)

2. Spot 25 sx cmt @ 2350-2150'. WOC & Tag (B/Salt)

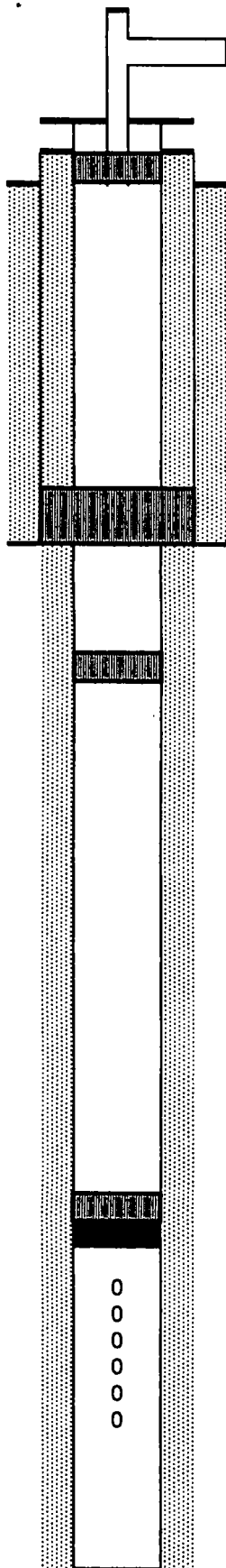
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CIBP SET AT 3718'

0
0
0
0
0
0
0

PERFS
3764'

3846'

PBTD - 4009'
1000 SXS - CIRC
5.5"-15.5#-4054'
TD - 4055'



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.