

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-29883</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator CrownQuest Operating, LLC</p>		<p>6. State Oil & Gas Lease No. V-684</p>
<p>3. Address of Operator P.O. Box 53310 Midland, TX 79710</p>		<p>7. Lease Name or Unit Agreement Name J.M. Huber St NCT-1</p>
<p>4. Well Location Unit Letter I : 1980 feet from the S line and 710 feet from the E line Section 11 Township 14S Range 33E NMPM County Lea</p>		<p>8. Well Number #1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 213190</p>
<p>10. Pool name or Wildcat Saunders Permo; Upper Penn</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9600' w/ 35 sx cmt. Pressure test csg & circulate hole w/ MLF.
2. Perf & Squeeze 40 sx cmt @ 7070-6970'. WOC & Tag
3. Cut 5 1/2" csg @ 4150'. POH.
4. *Spot 80 sx cmt @ 4250-4050'. WOC & Tag
5. *Spot 40 sx cmt @ 3350-3250'.
6. *Spot 40 sx cmt @ 1810-1710'. WOC & Tag
7. *Spot 80 sx cmt @ 415'-Surface.
8. Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

See Attached
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson

TITLE Agent

DATE 04/03/2019

Type or print name Abigail Anderson

E-mail address: abbym@bernandassociates.com

PHONE: 432-580-7161

For State Use Only

APPROVED BY: Kerry Fater

TITLE Compliance Officer A

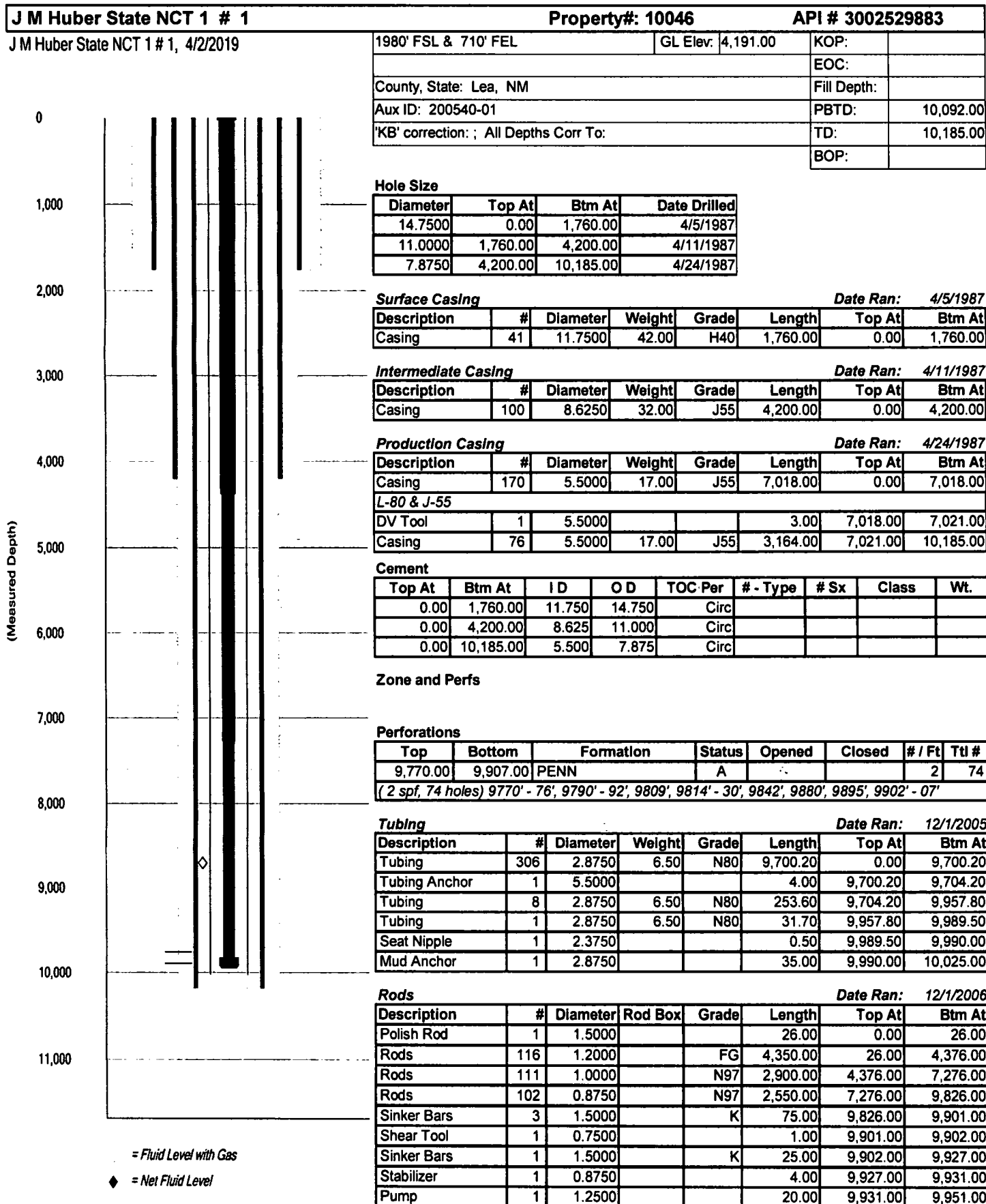
DATE 4-23-19

Conditions of Approval (if any):

Wellbore Schematic

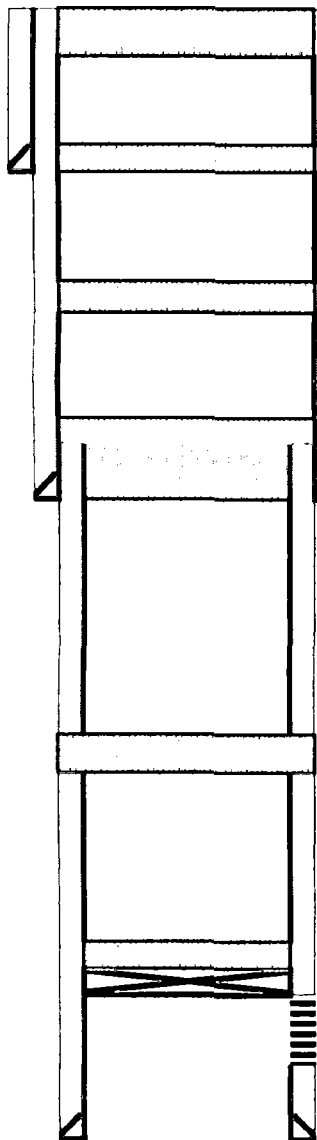
Printed: 4/2/2019

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CrownQuest Operating, LLCAuthor: **BCM & Associates, INC**Well Name: **JM Huber St NCT-1**Field: **Sauders**County: **Lea**State: **New Mexico**Spud Date: **4/5/1987**GL: **4149' GL**Well No.: **#1**API #: **30-025-29883**Prop #: **10046**Zone: **Permo Upper Penn****Sec 11, T14s, R33E****1980' FSL & 710' FEL**

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	11 3/4	H40	42#	1,760	14 3/4	1,500	0
Inter Csg	8 5/8	J55	32#	4,200	11	1,750	0
Prod Csg	5 1/2	J55	17#	10,185	7 7/8	1,800	0



7. Spot 80 sx class C cmt @ 415'-Surface.

11 3/4 H40 42# CSG @ 1,760

6. Spot 40 sx cmt @ 1810-1710'. WOC & Tag

5. Spot 40 sx cmt @ 3350-3250'.

8 5/8 J55 32# CSG @ 4,200

4. Spot 80 sx cmt @ 4250-4050'. WOC & Tag

3. Cut 5 1/2" cgs @ 4150'. POH.

2. Perf & Sqz 40 sx cmt @ 7070-6970'. WOC & Tag

1. Set CIBP @ 9600' w/ 35 sx cmt. Pressure test csg & Circulate w/ MLF.

Perfs @ 9770-9907

5 1/2 J55 17# CSG @ 10,185

TEPB @ 10,092
TD @ 10,185

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.