Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERPT IS DAD TIELD OF BUREAU OF LAND MANAGEMENT SON WELL TO HELD THE LEE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Serial No. NMNM100568

Do not use the abandoned we	ill or to re-enter a for such propos		6. If Indian, Allottee or	r Tribe Name		
SUBMIT IN	49	7. If Unit or CA/Agree	ment, Name and/or No.			
1. Type of Well Gas Well Oth	ner	<u> </u>	Q	8. Well Name and No. MEAN GREEN 23	-35 FED COM 4H	
Name of Operator DEVON ENERGY PRODUCT	Contact: RE ION CONE-Mail: Rebecca.Deale	BECCA DEAL @dvn.com		9. API Well No. 30-025-44598-00-X1		
3a. Address P O BOX 250 ARTESIA, NM 88201		b. Phone No. (include th: 405-228-8429	area code)	10. Field and Pool or E JABALINA	Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, S	11. County or Parish, State	
Sec 23 T26S R34E NESE 24- 32.028339 N Lat, 103.435127				LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NO	TICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	□ P	roduction (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	Hydraulic F	acturing 🔲 R	Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Constru	iction 🗖 R	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Ab☐ Plug Back	_	emporarily Abandon Vater Disposal	Drining Operations	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Drilling Operations Summary (2/3/19? 2/6/19) Spud @ 13:: csg, set @ 1065'. Lead w/ 11: to surf. PT BOPE 250/5000 pt (2/6/19 - 2/10/19) TD 12-1/4" 5355,8'. Lead w/ 1645sx CIC, 400 bbls FW. Circ 506 sx cmt (2/10/19 - 3/4/19) TD 8-1/2" h 21,498.2'. Lead w/ 673 sx CIC	k will be performed or provide the operations. If the operation results andonment Notices must be filed or mal inspection. 30. TD 17-1/2" hole @ 1080' 29sx CIC, yld 1.33 cu ft/sk. Esi, held each test for 10 min, hole @ 5371'. RIH w/ 134 jts yld 1.83 cu ft/sk. Tail w/ 435 to surf. PT csg to 2765 psi fole @ 21,510'. RIH w/ 513 jt yld 2.94 cu ft/sk. Tail w/ 19	Bond No. on file with in a multiple complet nly after all requirements. J. RIH w/ 25 jts 1: Disp w/ 157.8 bbls Ok. PT csg to 1: S 9-5/8" 40# J-55 Q sx CiC, yid 1.33 for 30 mins, QK.	BLM/BIA. Requion or recompletic ints, including reciplations, including reciprations, including recipr	ired subsequent reports must be a on in a new interval, a Form 3160 lamation, have been completed an arrangement of the second o	filed within 30 days	
Com Name (Printed/Typed) REBECCA	Electronic Submission #4579 For DEVON ENERGY F Imitted to AFMSS for procession DEAL	PRODUCTION COM	I LP, sent to th PEREZ on 03/15	e Hobbs	SSI	
Signature (Electronic S	ubmission)	Date	03/14/2019			
	THIS SPACE FOR I	FEDERAL OR	STATE OFFI	CE USE		
Approved By		Title	Accepted	d for Record	MAR _{ate} 1 9 2019	
conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonath	on Shepard d Field Office		
11 10 10 0 0 0 1 1001 1 1011 10 10 0 0 0 1 1010 1						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

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Additional data for EC transaction #457963 that would not fit on the form

32. Additional remarks, continued

w/ 499 bbls disp. TOC @ 4976'. RR @ 22:00.