Submit 1 Copy To Appropriate District Office	State of New Mexic	co	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural	Resources WELL AI	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283			PI NO. 10122	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		e Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		ATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 87505		Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	- TAA		8	
SUNDRY NOT	ICES AND REPORTS ON WALLS	7. Lease	Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) INVISUEH		BACK TO A LEVIO	LEVICK STATE	
PROPOSALS.) 1. Type of Well: Oil Well	1. Type of Well: Oil Well Gas Well Other		lumber l	
2. Name of Operator		9. OGRIJ	9. OGRID Number	
ENDEAVORENERGY RESOURCES, LP			190595	
3. Address of Operator			10. Pool name or Wildcat TOBAC	
110 N. MARIENFELD, STE 200 MIDLAND, TX 79701		TOB	AC	
4. Well Location				
Unit LetterI:	_1980feet from theSOUTH		from theEASTline	
Section 20			MPM CHAVES County	
	11. Elevation (Show whether DR, R. 4391' DF	KB, KI, GK, etc.)		
	4391 DF			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
03/05/19-NOTIFY NMOCD.				
03/06/19-TAGGED CEMENT PLUG@3578'. CASING TESTED GOOD@500#. CIRCULATED 9.5 PPG MLF.				
03/07/19-SPOTTED 40SX 2402'-2302'. WOC&TAGGED@2200'. SPOTTED 40SX FROM 1860'-1760'. WOC&TAGGED@1667'. SPOTTED 40SX FROM 436'-336'.				
03/08/19-TAGGED@232'. SPOTTED 10SX 30'-SURFACE. VERIFIEDY CEMENT AT SURFACE.				
OS/OB/19-1/AGGED (6232 : STOTTED TOOK SO SORT NOD. VERRITIED T CEMENT INT SORT NOD.				
CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.				
CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.				
CLOSED LOOP CONTA	INMENT STSTEM WILL BE USED I	TOR FLUIDS.		
		· · · · · · · · · · · · · · · · · · ·		
Spud Date:	Rig Release Date	:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
1 liverty				
SIGNATURE TITLE SR REGULATORY ANALYST DATE 04/03/19				
DIGITIONS DIVISION IN THE DIVISION OF THE DIVI				
Type or print name <u>AN SOUTH</u> E-mail address: <u>JSOUTH@EERONLINE.COM</u> PHONE: (432)685-1575				
For State Use Only				
APPROVED BY: Kerry Former TITLE Compliance office A DATE 4-25-19				
APPROVED BY: TITLE Compliance of the DATE 7-25-17 Conditions of Approval (if any):				