

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87404
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO.	30-025-23699
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	312479
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO UNIT
8. Well Number	161
9. OGRID Number	298299
10. Pool name or Wildcat	VACUUM; ABOU NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4020 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ INJ
2. Name of Operator
CROSS TIMBERS ENERGY, LLC
3. Address of Operator
400 W 7TH STREET, FORT WORTH, TX 76102

4. Well Location
Unit Letter H : 1980 feet from the N line and 660 feet from the E line
Section 12 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4020 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/19 - POOH W 2 3/8, J55 Tbg. PU & TIH w o/o tool & 229 jts 2 3/8"

4/16/19 - Latch on to pkr @ 7186'. POOH w 229 jts 2 3/8" & LD pkr. RU tbg tester. PU rebuilt pkr & test back under slips @ 5000 psi & TIH w 229 jts 2 3/8" J55 tbg

4/18/19 - PU Arrowset 1X pkr set @ 8505'. Pressure test backside to 40 psi for 30 mins. Held ok. Circ 200 bls pkr fluid.

4/22/19 - ND BOP. NU tree. Notified OCD of intent to run MIT. Gary from OCD witnes. Ran MIT noticed fluid coming from surface csg valve. Chart showed 545 psi, ending 535 psi for 32 min. Failing MIT due to rule 19.15.26.11. Hook csg and surface csg back to bleed down line. NOI for Bradenhead remediation to follow.

Spud Date:

05/07/1971

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours
prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 04/24/2019

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-25-19

Conditions of Approval (if any):