Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-45344		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 South St. Francis Dr.	STATE FEE X		
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	SUNDRY NOTICES AND REPORTS ON WELLS			
	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	LIBBY BERRY FEE SWD		
PROPOSALS.)				
1. Type of Well: Oil Well	Gas Well Other SWD/INJECTION	_		
2. Name of Operator 3BEAR FI	ELD SERVICES, LLC	9. OGRID Number 372603		
3. Address of Operator 415 W.		10. Pool name or Wildcat		
-	MIDLAND, TX 79701			
SWD; DEVONIAN-SILURIAN 4. Well Location				
Unit Letter A	: 540 feet from the <u>NORTH</u> line and	269 feet from the <u>EAST</u> line		
Section 22	Township 20S Range 34E	NMPM County LEA		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)		
12. Cheek Ammenuiste Day to Indicate Notice of Natice Depart on Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB 🗵		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Int 2 Csg Sundry				
04/09/2019-Drill Int. Hole #2 to 11060'				
04/10/2019-Notified State of 0		ate of cmnt job: Cmnt 9 625" csg w/1021		
04/11/2019-Ran 238 jts of 9.625", 40#, HC L-80 BTC csg set @ 11027'MD; Notify State of cmnt job; Cmnt 9.625" csg w/1021 sxs Class C lead cmnt				
@ 2.93 yield, followed by 1231 sxs Class C tail cmnt @ 1.17 yield w/ 827 sxs cmnt circulated to surface				
04/12/2019-WOC 8 hours; tes	t 9.625" csg to 1500 psi, 30 min, good test	04/12/2019-WOC 8 hours; test 9.625" csg to 1500 psi, 30 min, good test		
Spud Date: 02/28/2019	Rig Release Date:			
Spud Date: 02/28/2019	Rig Release Date:			
		loo and haliof		
	Rig Release Date:	ge and belief.		
I hereby certify that the informat	tion above is true and complete to the best of my knowled			
I hereby certify that the informat	tion above is true and complete to the best of my knowled			
I hereby certify that the informate SIGNATURE Jennifer	Eland TITLE SR. REGULATORY TE	ECH DATE 04/24/2019		
I hereby certify that the informate SIGNATURE Gennifer Type or print name JENNIFER	Eland TITLE SR. REGULATORY TE	DATE 04/24/2019 menergy.com PHONE: 817-953-3728		
I hereby certify that the informate SIGNATURE Jennifer	ELROD E-mail address: _jelrod@chishol	DATE 04/24/2019 menergy.com PHONE: 817-953-3728		
I hereby certify that the informate SIGNATURE Gennifer Type or print name JENNIFER	Elrad TITLE SR. REGULATORY TE ELROD E-mail address: jelrod@chishol TITLE Petroleum Eng	DATE 04/24/2019 menergy.com PHONE: 817-953-3728		