Office	State of New Mexico	Form C-103			
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-10110			
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87505	STATE FEE 6. State Oil & Gas Lease No.			
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ocp	6. State Off & Gas Lease No.			
87505	OBS OUT				
SUNDRY NOTION	CES AND REPORTS ON HORSE OCT ALS TO DRILL OR TO DEEPEN OR PLUG BACK 2019 ATION FOR PERMIT" (FORM C-101) FOR SICH	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO SATION FOR PERMIT" (FORM C-101) FOR SALCH				
PROPOSALS.)		Grizzell B			
	Gas Well Other RECEIVED	8. Well Number 1			
2. Name of Operator	DECEIVE	9. OGRID Number			
VANGUARD OPERATING, LLC		258350			
3. Address of Operator		10. Pool name or Wildcat			
5847 SAN FELIPE, STE. 3000, HO	Blinebry Oil & Gas				
4. Well Location					
	of feet from the NORTH line and 1,980	fact from the EAST line			
		feet from the <u>EAST</u> line			
Section 08	Township 22S Range 37E	NMPM County Lea			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.				
· ·					
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF IN		SEQUENT REPORT OF: V F_			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON		ILLING OPNS.□ P AND A □			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔲			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM □	· _	<u> </u>			
CLOSED-LOOP SYSTEM OTHER:		orary Abandon (TA) and Conduct MIT			
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete.	eted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date			
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete of starting any proposed work.	eted operations. (Clearly state all pertinent details, and k). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date			
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

HOBBS OCD

GRIZZELL I	VANGUAR		HEAD TES					REA	20/9
GRIZZELL I	Operator Nam VANGUARD OPERATING, LLC					30-025-10110-00-00 VED			
GRUEEUU I	Property Name GRIZZELL B						001 - G Well No.		
	-	7. 📞	rface Location					001	
UL - Lot Section Tow	waship Range Feet from N/S Line 22-S 37-E 1980 N					Feet Fro	m I	E/W Line Count	
G 8 2		1980		N 19		1980 E		LEA	
	<u> </u>	V	Vell Status						
TA'D Well	\sim		INJECTOR			PRODUCE			DATE 3/11/19
YES NO	(YES)	NO IN	J SV	vD (∕OIL	<u>) </u>	GAS		3/11/17
		OBSI	ERVED DAT	<u>ΓΑ</u>					
	(A)Surf-Interm	(B)Interm(1)	T	(C)Interm	(2)		(D)Prod	Csng	(E)Tubing
ressure		8							
low Characteristics	<u> </u>		×						
Puff	Y/N	V			Y / N	\longrightarrow		700 ···	C02
Steady Flow	Y / ®			Y/ N			Y/(N)		wrr
Surges	Y/OP		7/N			¥780		GAS	
Down to nothing	SP/N		, •		Y / N		QÎ N		If applicable type
Gas or Oil	Y / 28	Y	2.0		Y / N	+	Y/\$P		fluid injected for
Water	Y / (N)	Y	(\$\hat{9}	Y / N				V 108	Waterflood
	ach string (A.B.C.D.)	E) pertinent info							
Remarks: Please state for ea			rmation regard	ing bleed	down (or continuo	us build	up if applies	•
ignature:			rmation regard	ing bleed		OIL	CONS	ERVATIO	ON DIVISIO
ignature: rinted name:			rmation regard	ing bleed		OIL Entered i	CONS	ERVATIO	
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