

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD  
APR 18 2019  
RECEIVED

WELL API NO.	30-025-24391
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	003355
7. Lease Name or Unit Agreement Name	SE MALJAMAR GRAYBURG SAN ANDRES
8. Well Number	708
9. OGRID Number	298299
10. Pool name or Wildcat	GRAYBURG - SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4039 GR	

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJ	
2. Name of Operator	CROSS TIMBERS ENERGY, LLC
3. Address of Operator	400 W 7TH STREET, FORT WORTH, TX 76102
4. Well Location	Unit Letter O : 100 feet from the S line and 2590 feet from the E line Section 29 Township 17-S Range 33-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU est'd 05/01/2019

Packer is currently set at 4,193' in a casing collar. Intend to move uphole between collars.

1. Release packer at 4,193' and re-set at 4,175'.
2. Pressure test backside to 350 psi.
3. Release from on/off tool. Circulate backside w/ packer fluid. Latch back onto packer. Contact NMOCD and run MIT per OCD representative's directive.

Spud Date:

12/30/2008

Rig Release Date:

03/11/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 04/15/2019  
Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/19/19  
Conditions of Approval (if any):