

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31570
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT LP		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd. Midland, TX 79706		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter <u>E</u> : <u>1380</u> feet from the <u>NORTH</u> line and <u>400</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number #136
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3837' (GL)		9. OGRID Number: 241333
		10. Pool name or Wildcat LOVINGTON; PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA STATUS/MIT CHART <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/09/19 TEST CASING TO 580 PSI FOR 32 MINUTES. WITNESSED BY RICK RICKMAN/NMOCD
ORIGINAL CHART AND A COPY ATTACHED.

CURRENT TA EXPIRES ON 04/11/2019

This Approval of TA EXPIRES: 4-9-20

FINAL TA STATUS EXTENSION

Well needs to be PLUGGED or RETURNED TO PRODUCTION

Spud Date:

Rig Relea:

BY THE DATE STATED ABOVE: 27

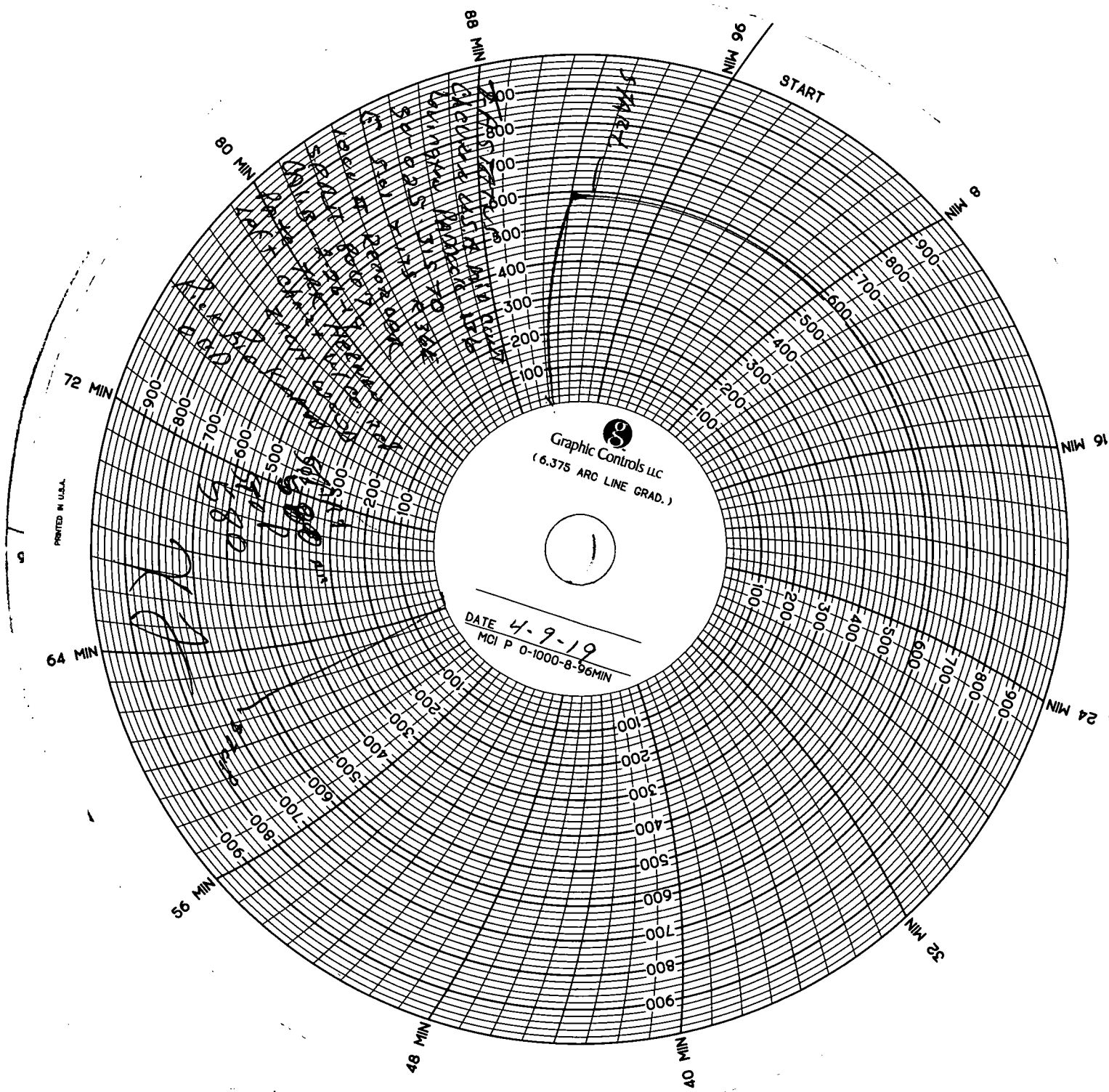
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 04/09/2019

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Kerry Forth TITLE Compliance Officer A DATE 4-22-19
Conditions of Approval (if any)



Graphic Controls Inc.
(6.375 ARC LINE GRAD.)

DATE 4-9-19
MCI P 0-1000-8-96MIN

PRINTED IN U.S.A.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Chevron Midcontinent, LP	API Number 30-025-31570
Property Name Lovington Paddock Unit	Well No. 136

7. Surface Location

UL - Lot E	Section 01	Township 17S	Range 36E	Feet from 1380	N/S Line N	Feet From 400	E/W Line W	County Lea
---------------	---------------	-----------------	--------------	-------------------	---------------	------------------	---------------	---------------

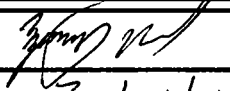
Well Status

TA'D Well <input checked="" type="radio"/> YES <input type="radio"/> NO	SHUT-IN <input checked="" type="radio"/> YES <input type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ <input type="radio"/> SWD	PRODUCER <input type="radio"/> OIL <input type="radio"/> GAS	DATE 4/9/19
--	--	--	---	----------------

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0			0	N/A
Flow Characteristics					
Puff	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	CO2 _____
Steady Flow	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	WTR _____
Surges	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	GAS _____
Down to nothing	<input checked="" type="radio"/> Y/ <input type="radio"/> N	Y/N	Y/N	<input checked="" type="radio"/> Y/ <input type="radio"/> N	If applicable type
Gas or Oil	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	fluid injected for
Water	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: 	OIL CONSERVATION DIVISION
Printed name: Zach Wood	Entered into RBDMS
Title: PSS	Re-test
E-mail Address: zachwood@sboglobal.net	
Date: 4/9/19	
Phone: 575-631-9475	
Witness:	