

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-41530
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Encore M State	
8. Well Number	012
9. OGRID Number	370080
10. Pool name or Wildcat Bravo Dome	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter K : 2264 feet from the south line and 1702 feet from the west line Section 20 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	Perf & Frac <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP is proposing to complete the well as follows:

1. Perforating the 5 1/2" production casing from 5600-5620' (6spf @ 60 deg phasing)
2. Perform XL frac in Blinberry formation - 152,000 lbs 30/50 resin coated sand
3. Well to be produced on a rod pump w/ SN @ 6785' and 2 7/8" OD tubing.

Proposed WBD is attached.

Target date to begin work is the week of May 6th.

Spud Date:

1-29-2014

Rig Release Date:

2-9-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitburn.com TITLE Regulatory Analyst DATE 4-10-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/19/19

Conditions of Approval (if any):

M State 12
API # 30-025-41530
Comp'd 12Feb2014

Proposed Wellbore

Historical Events

Isolated Glorieta Perfs:
5129-5434'

13.375" 54.5 lb/ft J-55
1198'

8.675" 32 lb/ft J-55
4002'

Proposed Liner:
4" flush jt 9.5 lb/ft J-55
5500'

Proposed Perf and Frac:
Upper Blinbry 5600-5620'

Blinbry-Tubb Perfs 6808-6970'

Drinkard Perfs 6444-6624'

Abo Perfs 6672-6724'

5.5" 20 lb/ft HCL-80
TD @ 7120'

Engineer Name/Date: Trey Tomlin 12Mar2016

ENCORE M STATE 012
Schematic

