Energy, Minerals and Natural Cources Revised Nevember 3, 2011	Submit One Copy To Appropriate District State of New Mexico	Form C-103
District. 30-025-43003	District I Energy, Minerals and Natural Cources	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9, OGRID Number 7377 3. Address of Operator 9, OGRID Number 7377 3. Address of Operator 10, Pool name or Wildcat ANTELOPE RIDGE; BONE SPRING, N 4. Well Location Unit Letter C : 75 feet from the NORTH_line and 1980 feet from the WEST line Section 18 Township 23S Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB At the larker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 3. All note one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment. 3. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 3. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location. 3. All metal bolts and other materials have been removed. Portable bases have been removed. Poured onsite concre	1625 N. French Dr., Hobbs, NM 88240 District II	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
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SIGNATURE TITLE: REGULATORY SPECIALIST DATE 04/01/2019	SIGNATURE TITLE: REGULATORY SPE	ECIALIST DATE 04/01/2019
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658 For State Use Only		
APPROVED BY: New John TITLE Conpliance Office A DATE 4-30-19 Conditions of Approval (if any):	APPROVED BY: Kerry Forte: TITLE Corpliance & Conditions of Approval (if and):	ffin A DATE 4-30-19