Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-45693
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	0
SUNDRY NO	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG WEEK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	TICES AND REPORTS ON WEXES POSALS TO DRILL OR TO DEEPEN OR PLUG CK TO ALL LICATION FOR PERMIT" (FORM C-101) FOR SUCH  Gas Well  Other	SAVAGE 2 STATE COM
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number #506H
2. Name of Operator	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
	OX 2267, MIDLAND TX 79702	97964 WC-025 G-07 S243225C; LWR BONE SPRIN
4. Well Location Unit Letter B: 436 feet from the NORTH line and 2212 feet from the EAST line		
Unit Letter B Section 2	:436 feet from the NORTH line and 221 Township 25S Range 32E	
Section 2	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
· ————————————————————————————————————	3530 GL	
12 Charles	Annuanciata Day to Indicata Natura of Natica I	Concert on Other Date
	Appropriate Box to Indicate Nature of Notice, I	•
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [	<b>=</b>	<del></del>
PULL OR ALTER CASING [		<del></del>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM [ OTHER:		_ CSG PX
13. Describe proposed or con	pleted operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of t	/	
04/15/19 8-3-4" HOLE		
04/15/19 Production Casing @ 15,425' MD, 12,622' TVD		
Ran 5-1/2", 20#, ICYP-110, Geoconn (MJ @ 205 and 9,841') Lead Cement w/ 630 sx Class H (1.19 yld, 10.5 ppg), followed by 1,330 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 515' by Calc waiting on CBL		
Did not alle cement to surface, 100 to 513 by Calc Walling on Obl.		
		•
Spud Date: 03/27/19	Rig Release Date: RR 04/16/19	9
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE / Mu	TITLE Sr. Regulatory Adminis	strator DATE 04/23/19
Type or print name Emily Follis	E-mail address:-emily_follis@eo	gresources.comONE: 432-848-9163
For State Use Only		
APPROVED BY:	TITLE Petroleum Eng	PINEER DATE OF 130/19
Conditions of Approval (if any):		

J