Office Submit I Copy To Appropriate District	State of New I			Form C-103
District I - (575) 393-6161	Energy, Minerals and N	atural Resources	NELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-0	25-45695
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	A. 1	5. Indicate Type	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	rancis Dr.	STATE	🔀 FEE 🗌
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		70p - 8 5012		
SUNDRY NO	Santa Fe, NM TICES AND REPORTS ON WEL	LS OR	Dease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	TICES AND REPORTS ON WEL POSALS TO DRILL OR TO DEEPEN OR LICATION FOR PERMIT" (FORM C-101	PLUG BASK TO A) FOR SUCH	SAVAGE	r Unit Agreement Name 2 STATE COM 508H
1. Type of Well: Oil Well	Gas Well 🔲 Other	RE	8. Well Number	508H
2. Name of Operator			9. OGRID Numb	er
EOG RESOURCES 3. Address of Operator			10 D1	7377
P O BOX 2267, MIDLAND TX 79702			10. Pool name or	Wildcat
4. Well Location	1X 2267, MIDLAND 1X 79702			· · · · · · · · · · · · · · · · · · ·
Unit Letter A	:496 feet from the NOR	TH line and 123	33 feet fro	m the EAST line
Section 2	Township 25S		NMPM	County LEA CO
2001011	11. Elevation (Show whether I			County ELITOC
	3542 G			
12. Check	Appropriate Box to Indicate	Nature of Notice, 1	Report or Other	Data
NOTICE OF I	NTENTION TO:	l cupo	SEQUENT RE	DODT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	_	ALTERING CASING
TEMPORARILY ABANDON	=	COMMENCE DRII		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMENT	JOB 🗵	_
DOWNHOLE COMMINGLE				•
CLOSED-LOOP SYSTEM)	OTUED DRILL	. 000	r v
OTHER:	npleted operations. (Clearly state a	1	L CSG	s including estimated data
	vork). SEE RULE 19.15.7.14 NM			
proposed completion or re				verious anglain of
04/12/19 8-3/4" hole	رسونه ا			
04/12/19 1st Intermediate C	asing @ 4,900'			
Ran 9-5/8", 40#, J-55 LTC (0' - 2,896') Ran 9-5/8", 40#, HCK-55 LTC (2,896' - 4,900')				
Lead Cement w/ 1,135 sx Class C(2.32 yld, 12.7 ppg), Tail w/ 335 sx Class C (1.42 yld, 14.8 ppg)				
Test casing to 1,600 psi for 30 min - OK. Did not circ cement to surface, TOC @ 33' by Calc Resume Drilling 8-3/4" hole				
	•			
			•	
Sand Date	n's n-lass	Data		
Spud Date: 04/09/19	Rig Release	Date:		
I hereby certify that the information	n above is true and complete to the	hest of my knowledge	and helief	
Thereby certify that the information	Table is a adjusted of implete to the	ocst of my knowledge	and benefit.	
	V 1 0 11			
	X - J M/:			04/22/40
SIGNATURE //	M CHILE Sr.	Regulatory Adminis	strator DA	ATE 04/23/19
			-4	
Type or print name Emily Follis			-4	ONE: 432-848-9163
	E-mail addr	ess: emily_follis@ec	ogresources.copp	ONE: 432-848-9163
Type or print name Emily Follis	E-mail addr		ogresources.copp	