Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8822 District II – (575) 748-1283 811 S. First St., Artesia, NM 8840 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8822	WELL API NO. 30-025-45814
811 S. First St., Artesia, NM 88 70 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE THE TEE
District IV – (505) 476-3460 1220 S. St. Francis Dr. Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
87505	321651
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SAVAGE 2 STATE COM
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 505Y
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	[97964] WC-025 G-07 S243225C; LWR BONE SPRII
4. Well Location Unit Letter B: 472 feet from the NORTH line and 22	11 feet from the EAST line
Section 2 Township 25S Range 32E	NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3530 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	T JOB 🔯
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	L CSG TX
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
04/16/19 17-1/2" HOLE	
04/17/19 12-1/4" HOLE / P - M	
Surface Casing @ 1,085'	
Lead Cement w/ 665 sx Class C (1.7 yld, 13.5 ppg), Tail w/ 700 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 386 sx cement to surface	
04/19/19 8-3/4" Hole	
04/19/19 1st Intermediate Casing @ 4,795' Ran 9-5/8", 36#, J-55 8 RND (0' - 3,897')	
Ran 9-5/8", 40#, HCK-55 8 RND (3,897' - 4,795') Lead Cement w/ 1,210 sx Class C (2,32 yld, 12.7 ppg), Tail w/385 sx Class C (1.42 yld, 14.8 ppg)	
Test casing to 1,650 psi for 30 min, Circ (317 bbls) 767 sx cement to Resume Drilling 8-3/4" Hole	
Spud Date: 04/16/19 Rig Release Date:	
Spud Date. 04/10/19 Rig Release Date.	<u>_</u>
I hereby certify that the intermation above is true and complete to the best of my knowledg	e and belief.
///	
SIGNATURE ME TITLE Sr. Regulatory Administrator DATE 04/25/19	
SIGNATURE TITLE Sr. Regulatory Administrator DATE 04/23/19	
Type or print name Emily Pollis E-mail address: emily_follis@e	ogresources.comONE: 432-848-9163
For State Use Only	
APPROVED BY: Petroleum Engine	DATE 04/30/19
APPROVED BY: TITLE Conditions of Approval (if any):	DATE - / / / / /