District1 - (575)	o Appropriate District		ate of New Me		Form C-103 Revised July 18, 2013
	393-6161 or., Hobbs, NM 88240	Energy, Mil	nerals and Natu	rai Resources	WELL API NO.
<u> District II</u> - (575)	748-1283	OIL CON	SERVATION	DIVISION	30-025-44693
District III - (505	artesia, NM 88210) 334-6178		South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos District IV - (505	Rd., Aztec, NM 87410	Sa	nta Fe HOF 8	505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Franc	is Dr., Santa Fe, NM		9.0-	1 2 2019	
87505	SUNDRY NOT	TICES AND REPOR	SI FAW NO STE	_	E-5999 7. Lease Name or Unit Agreement Name
(DO NOT USE T	HIS FORM FOR PROP	OSALS TO DRILL OR T	TO DEEPEN OR PLL	PENED	7. Lease Name of Ollit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BELL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1 PROPOSALS.)					Bell Lake Unit North
1. Type of Well: Oil Well X Gas Well Other				8. Well Number 401H	
2. Name of Operator				9. OGRID Number	
Kaiser-Francis Oil Company 3. Address of Operator				12361 10. Pool name or Wildcat	
P. O. Box 21468, Tulsa, OK 74121-1468					Ojo Chiso; Wolfcamp, SW
4. Well Locat			.,		ojo diiso, woiicamp, sw
Unit	Letter E	: 2100 feet fro	om the <u>North</u>	line and	325 feet from the West line
Secti	on 1	Towns	hip 23S Ra	nge 33E	NMPM Lea County
		11. Elevation (Si	how whether DR,	RKB, RT, GR, etc.,	
				3518' (SR Comments of the second of t
	12 Check	Annropriate Roy	z to Indicate N	oture of Notice	Report or Other Data
	12. CHECK	Appropriate Box	to muicate in	ature or notice,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALT	_			CASING/CEMEN	
DOWNHOLE		=		O'NON TO POEMEN	
CLOSED-LOC			_		_
OTHER:	h's amounted on some	mlated anamaticae (Clearly state all m	OTHER:	Casing detail
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
	ting any proposed w	ork). SEE RULE 1	9.15.7.14 NMAC	, i di midilibic coi	
	ting any proposed w sed completion or re		9.15.7.14 NMAC	. To Multiple Col	mprenens. Trader, wendere diagram er
propos	sed completion or re	completion.		•	
	sed completion or re	completion. 5#, J55 set @		•	
propos 11/9/18	sed completion or re 10 3/4", 40.1 tested to 150	completion. 5#, J55 set @ 00#.	1215' & cmt	'd w/770 sxs.	TOC @ surface. Pressure
propos 11/9/18	10 3/4", 40.5 tested to 150	completion. 5#, J55 set @ 00#. #, P110 set @	1215' & cmt 11150' & cm	'd w/770 sxs. t'd w/1075 sx	TOC @ surface. Pressure
propos 11/9/18	10 3/4", 40.5 tested to 150	completion. 5#, J55 set @ 00#. #, P110 set @	1215' & cmt 11150' & cm	'd w/770 sxs. t'd w/1075 sx	TOC @ surface. Pressure
propos 11/9/18 11/17/18	10 3/4", 40.1 tested to 150 7 5/8", 29.76 tested to 244	completion. 5#, J55 set @ 00#. #, P110 set @ 40#. DV tool	1215' & cmt 11150' & cm set @ 4777'	'd w/770 sxs. t'd w/1075 sx & cmt'd w/66	TOC @ surface. Pressure
propos 11/9/18 11/17/18	10 3/4", 40.1 tested to 150 7 5/8", 29.76 tested to 244	completion. 5#, J55 set @ 00#. #, P110 set @ 40#. DV too1	1215' & cmt 11150' & cm set @ 4777'	'd w/770 sxs. t'd w/1075 sx & cmt'd w/66	TOC @ surface. Pressure ss. TOC @ 4777'. Pressure 55 sxs. TOC @ surface.
propos 11/9/18 11/17/18	10 3/4", 40.1 tested to 150 7 5/8", 29.75 tested to 244 5 1/2", 20#,	completion. 5#, J55 set @ 00#. #, P110 set @ 40#. DV too1	1215' & cmt 11150' & cm set @ 4777'	'd w/770 sxs. t'd w/1075 sx & cmt'd w/66	TOC @ surface. Pressure ss. TOC @ 4777'. Pressure 55 sxs. TOC @ surface.
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