Office -	State of New Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural R	esources Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION DE	00.005.45000	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION BEV	5 Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I	I STATE IN THE I	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NN 87 102	6. State Oil & Gas Lease No.	
SUNDRY NO	TICES AND REPORTS ON WELECE	7. Lease Name or Unit Agreement Name	
	POSALS TO DRILL OR TO DEEPEN OR PLUG BA PLICATION FOR PERMIT" (FORM C-101) FOR SUC	CH CARAVAN 28 STATE COW	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 601H	
	G RESOURCES INC	9. OGRID Number 7377	
3. Address of Operator PO B	3OX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST	
4. Well Location	400L NODTL	4444I WEST	
Unit Letter C	: 483' feet from the NORTH	line and 1444' feet from the WEST line	
Section 28	Township 24\$ Range 11. Elevation (Show whether DR, RKB)	33E NMPM County LEA	
ļ	3524' GR	KI, GK, etc.)	
12. Check	k Appropriate Box to Indicate Nature	of Notice, Report or Other Data	
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		MEDIAL WORK ☐ ALTERING CASING ☐	
		MMENCE DRILLING OPNS. □ P AND A □	
	☐ MULTIPLE COMPL ☐ CAS	ING/CEMENT JOB	
	<u> </u>		
OTHER:	□ OTH		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or r		Multiple Completions. Attach wehoofe diagram of	
•	leased prep to frac -Test void to 5000 psi, se	ola ⁹ flangas to 9500 pai	
	• •	als & lianges to 6500 psi	
02/21/2019 Begin perf & frac 03/08/2019 Finish 33 stages perf & frac, 12,320 - 22,446' 1980 3 1/8" shots 25,404,040 lbs			
03/00/2019 1111311	proppant + 379,323 bbls load fluid		
propp	pant + 379,323 bbls load fluid	5 1980 3 1/8" Shots 25,404,040 lbs	
propp 03/11/2019 Drilled	oant + 379,323 bbls load fluid I out plugs and clean out wellbore	5 1980 3 1/8" Shots 25,404,040 lbs	
propp 03/11/2019 Drilled 03/13/2019 Opens	pant + 379,323 bbls load fluid I out plugs and clean out wellbore ed well to flowback	5 1980 3 1/8" Shots 25,404,040 lbs	
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propp 03/11/2019 Drilled 03/13/2019 Opens	pant + 379,323 bbls load fluid If out plugs and clean out wellbore and well to flowback Date of First Production	02/06/2019	
03/11/2019 Drilled 03/13/2019 Opene 03/13/2019 Opene 0 Spud Date: 12/21/2018	pant + 379,323 bbls load fluid dout plugs and clean out wellbore ed well to flowback Date of First Production Rig Release Date:	02/06/2019	
03/11/2019 Drilled 03/13/2019 Opene 03/13/2019 Opene 0 Spud Date: 12/21/2018	pant + 379,323 bbls load fluid If out plugs and clean out wellbore ed well to flowback Date of First Production	02/06/2019	
O3/11/2019 Drilled O3/13/2019 Opens Spud Date: 12/21/2018 I hereby certify that the information	oant + 379,323 bbls load fluid d out plugs and clean out wellbore ed well to flowback Date of First Production Rig Release Date:	02/06/2019 my knowledge and belief.	
O3/11/2019 Drilled O3/13/2019 Opens Spud Date: 12/21/2018 I hereby certify that the information	pant + 379,323 bbls load fluid dout plugs and clean out wellbore ed well to flowback Date of First Production Rig Release Date:	02/06/2019 my knowledge and belief.	
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O3/11/2019 Drilled O3/13/2019 Opens Spud Date: 12/21/2018 I hereby certify that the information of the inf	pant + 379,323 bbls load fluid dout plugs and clean out wellbore ed well to flowback Date of First Production Rig Release Date: on above is true and complete to the best of recommendation TITLE Regulator	02/06/2019 my knowledge and belief.	
O3/11/2019 Drilled O3/13/2019 Opens Spud Date: 12/21/2018 I hereby certify that the information SIGNATURE Kay Madd	pant + 379,323 bbls load fluid dout plugs and clean out wellbore ed well to flowback Date of First Production Rig Release Date: on above is true and complete to the best of recommendation TITLE Regulator	02/06/2019 my knowledge and belief. y AnalystDATE04/10/2019	