Two Copies				State of New Mexico						Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011								
District II									1. WELL API NO. 30-025-45369									
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis OCD						X STATE ☐ FEE ☐ FED/INDIAN								
1220 S. St. Francis				Santa Fe, INM 8/505						3. State Oil &								
		PLETIO	NOR I	RECC	MPL	ETION RE	PQ	BT A	ND	20036								
4. Reason for fil	•							//			ı	5. Lease Name or Unit Agreement Name CARAVAN 28 STATE COM						
☐ COMPLET	ION RE	PORT (Fill	in boxes	#1 throu	igh #31	for State and Fee	well	See 1	E	IVED	۱ ۱	6. Well Numb	er:	W. (V/314	20 017	<u> </u>	Olui	
☐ COMPLETION REPORT (Fill in boxes #1 throug												601H						
#33; attach this a	nd the pl																	
7. Type of Comp		□ worke	VER [l DEEPE	ENING	□PLUGBACE	с П	DIFFE	REN	IT RESERV	OIR	OTHER						
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator EOG RESOURCES INC 9. OGRID 7377																		
10. Address of O	nerator	LOGIN	L300	NOLO	INC						\dashv	11. Pool name or Wildcat						
10. Addiess of O	perator	РО ВО	X 2267	7 MIDLAND, TEXAS 79702						TRISTE DRAW; BONE SPRING, EAST								
10 T anotion	Unit Lt	, ,	,	Township Range Lot							ha	N/S Line Feet from the E/W Line County						
12.Location Surface:							120.		+				1444'		 		•	
BH:	C	28		248		33E			\dashv	483'	\dashv	NORTH			 	ST	LEA	
13. Date Spudded	N 1 1 14 F	Date T.D. Re		24S		Released	<u> </u>	T	16	112'	eted	· SOUTH (Ready to Prod		1752'		Ons (DF	LEA and RKB,	
12/21/2018		02/04/2		13.1		2/06/2019			10.	03/13/			R	T, GR, et	c.) 35	24' GR		
18. Total Measur	ed Depth	of Well			lug Bac	k Measured Dep			20.			Survey Made?		21. Typ	e Electric	and Ot	her Logs Run	
MD 22,447'		D 12,260				,446' TVD	12,2	260'		YES					No	ne	_	
22. Producing Int	ervai(s),					_{ime} 22,446'												
23.		DOME	<u> </u>			ING REC	OR	D (Re	eno	rt all str	ing	s set in we	ell)					
CASING SI	ZE	WEIG	HT LB./I			DEPTH SET				LE SIZE	3	CEMENTING RECORD AMOUNT PULLED						
9 5/8"		40#	J-55	1,296'			12 1/4"			670 SXS CL C/CIRC								
7 5/8"			HCP ·				8 3/4"			800 SXS CL C/TOC @ 3307' CALC								
5 1/2" 20# ICYP 110 22,427' 6 3/4" 1050 SXS CL/H TOC @						20 10,0	36' CB	iL										
		<u>.</u>	.				\dashv											
24.					LINI	ER RECORD					25.	5. TUBING RECORD						
SIZE	TOP		BOT	TOM		SACKS CEMI	ENT	SCRE	EEN		SIZ	ZE		DEPTH SET		PACKI	R SET	
	+		_					 					+					
26 Perforation	record (i	nterval size	and nur	nber)				27 4	ACI	D SHOT	FRA	CTURE CE	MEN	T SOLIF	EEZE E	TC		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT DEPTH INTERVAL AMOUNT AND KI								IND MATERIAL USED										
12,320 - 22,446' 3 1/			3 1/8'	'8" 1980 holes			12	12,320 - 22,446'		6'	Frac w/ 25,404,040 lbs proppant; 379,323 bbls load fld							
						. <u> </u>	DDA	ODI	<u>OT</u>	TON	-							
28. Date First Produc	tion		Producti	ion Meth	od (Flo			ODU				Well Status	Prod	or Shut-	in)	· · · -		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) O3/13/2019 FLOWING PRODUCING																		
									Gas	- MCF		ter - Bbl.	Т	Gas - O	il Ratio			
	3/17/2019 24			64 Test Period			3939			6816		9624			731			
Flow Tubing			4-	Oil - Bbl.		Gas - MCF		v	Vater - Bbl.	Oil Gravity - API								
Press.		2737		r Rate	·			۱			1			0 0	43	(00)	,	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By								
SOL 31. List Attachme	t-	100 0	102	C 10		irostional	<u> </u>		Α.		مام	tod plot						
C-102, C-103, C-104, Directional Survey, As-Completed plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
33. If an on-site b	urial was	used at the	well, rep	ort the e	xact loca		te bu	ırıal:									1007 1000	
I hereby certif	that t	he inform	ation sh	nown o	n both	Latitude sides of this	forn	ı is tru	e a	nd comple	ete i	Longitude to the best of	mv l	knowled	ge and	NAI belief	0 1927 1983	
Signature (m 1	Moddl	X	.	P	rinted		 addox		_		Regulatory	-		_	-	04/10/2019	
F-mail Addres	E-mail Address kay_maddox@eogresources.com																	
E-man Addies	,, ,,																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy RUSTLER 1,1	4' T. Canyon BRUSHY 7,552'	T. Ojo Alamo	T. Penn A"				
T. Salt 1,53		T. Kirtland	T. Penn. "B"				
B. Salt 4,84	9' T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto_					
T. Abo	T. 1ST BONE SPRING 10,121'	T. Entrada	_				
T. Wolfcamp	T. 2ND BONE SPRING 10,742	T. Wingate					
T. Penn	T.3RD BONE SPRING 11,883'	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	·				

			OIL OR GAS SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.	
No. 1, from	toto	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	••••••
-		feet	
Ī	LITHOLOGY RECO	RD (Attach additional sheet if n	ecessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		<u> </u>					
	i 						
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			·				