Submit To Assess	inte Distai	at 065aa	<del></del>			<u></u>						·					
Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1 2011							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210				Oil Conservation B Sion 1220 South A Orancis Dr. 19 Santa Fe, NM 87803					30-025-45370								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					12	20 South	<b>O</b>		ie D	<i>Pho</i> nal <b>1</b>		2. Type of Lease					
District IV			505		1 20	Santa Fe	MM S	826		B.Lo.	~	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505						OMPLETION REPORT AND LA											
1220 S. St. Francis Dr., Santa Fe, NM 87505       Santa Fe, NM 87505       3. State Oil & Gas Lease No.         WELL COMPLETION OR RECOMPLETION REPORT AND LEASE         4. Reason for filing:       5. Lease Name or Unit Agreement Name CARAVAN 28 STATE CO         6. Well Number:       6. Well Number:								<u></u>									
		ODT (EI	l in havaa	#1.4h	~L #21	for Chata and Da		8	REC CARAN						AN 28 STATE COM		
1	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Numb	ber:		7041	ı				
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Comp			OVER 🗆	DEEPF	NING		кП	DIFF	EREN	VT RESER	VOIR						
8. Name of Opera		EOG R									101	9. OGRID		7377			
10. Address of Op	perator					· · ·				. ·		11. Pool name	or W				
		PO BO	X 2267	' Mie	DLAN	D, TEXAS	7970	02				WC025 G	i09 (	524333	61; UPI		OLFCAMP
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range Lot			Feet from th		the	N/S Line		Feet from the		line	County
Surface:	С	28		24S		_33E	ļ			546'		NORTH		2153'	WE	EST	LEA
BH:	N	3:	-	24S		33E				118'		SOUTH		2489'		EST	LEA
13. Date Spudded 12/20/2018		ate T.D. R 02/01/2		15. L	_	Released 2/04/2019			16.	Date Comp 03/09		l (Ready to Prod	uce)		7. Elevati RT. GR. e	ions (DF tc.) 2F	and RKB, 518' GR
18. Total Measure			010	19. P		k Measured Dep	pth		20.			I Survey Made?		21. Ty	pe Electri	c and Ot	her Logs Run
MD 22,646'		<u>) 12,46</u>				,587' TVD	12,46	50'		YES		None					
22. Producing Inte	erval(s), o		CAMP														
23.		HOL	0/ 11/1				ORI		lepo	ort all st	ring	gs set in we	ell)				
CASING SIZ	Е.	WEIG	HT LB /	CASING RECORD (Report all strin B.FT. DEPTH SET HOLE SIZE					CEMENTING RECORD AMOUNT PULLED								
9 5/8"			<u> </u>	1,295' 12 1/4"						670 SXS CL C/CIRC							
<u>7 5/8"</u>				HCP -110		11,804'		<u> </u>		800 SXS CL C/CIRC 995 SXS CL/H TOC @ 7,564' CBL							
5 1/2"		201	# ICYP	110	0 22,631' 6 3/			5 3/4									
													•				
24.					LINI	ER RECORD					25.		_	NG REC			
SIZE	TOP		BOI	ТОМ		SACKS CEM	ENT	SCR	LEEN		SIZ	<u>Е</u>		EPTH SE	T	PACKE	ER SET
	1		<u> </u>										-				
26. Perforation	record (ir	nterval, siz	e, and nun	nber)		· · · · · · · · · · · · · · · · · · ·						ACTURE, CE					
12,575 - 22,587' 3 1/8" 1				1980	DEPTH INTERVAL           1980 holes         12,575 - 22,587'				AMOUNT AND KIND MATERIAL USED Frac w/ 19, 259,836 lbs proppant; 312,996 bbls load fld								
12,01		.,007	0 110	100					2,5/	5 - 22,5	87	FIAC W/ 19,	209,0	50 ins h	roppant;	312,990	
28.						]	PRC	DDU	JCI	TION							
Date First Product			Producti	tion Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)								
03/09/2019 FLOWING PRODUCING																	
			Cho	noke Size Prod'n For Test Period		1	1 1		1		ater - Bbl						
03/18/2019		24		04				4158		8227		5846					
Flow Tubing Press.	1 1	g Pressure 203		ulated 2 r Rate	4- 	Oil - Bbl.		ľ	Gas -	MCF	1	Water - Bbl.		Oil Gra	wity - AP 43		.)
29 Disposition of	1		fuel yent	ad atc.)	I								20 T	act Witne			
-	29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD																
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
	33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
	_					Latitude						Longitude				NAI	0 1927 1983
I hereby certify				iown oi			form	is tr	ue a	nd compl	lete i	to the best of	my	knowled	dge and	l belief	
Signature K	ay N	Mudd	$\checkmark$			vrinted Name Kay	Mad	ddo	x	Tit	le	Regulatory	/ Ar	nalyst		Date (	04/10/2019
E-mail Address kay_maddox@eogresources.com																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico			
T. Anhy RUSTLER 1,189'	T. Canyon BRUSHY 7,545'	T. Ojo Alamo	T. Penn A"		
T. Salt1,535'		T. Kirtland	T. Penn. "B"		
B. Salt4,869'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T. 1ST BONE SPRING 10,059'	T. Entrada			
T. Wolfcamp 12.290	T. 2ND BONE SPRING 10,701	T. Wingate			
T. Penn	T.3RD BONE SPRING 11,868	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

•	to	-	
· · · · ·		WATER SANDS	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
		feet
•		feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			χ				
						r I	