Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	<u>30-025-45371</u>
<u>District III</u> (505) 334-6178	1220 South St. HOBRS	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505 OC	<b>D</b> 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	APR 1 2 2019	
50NDKT NOTICES AND REPORTS ON WEELS - 7. Lease Name of Omr Agreement Name		
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN CREATERACK TO A LICATION FOR PERMIT" (FORM C-101) FORST CHARTER	CARAVAN 28 STATE COM
PROPOSALS.)		0.111.11.21
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		8. Well Number 702H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat
4. Well Location		WC025 G09 S243336I; UPPER WOLFCAMP
Unit Letter C : 579' feet from the NORTH line and 2153' feet from the WEST line		
Section 28	Township 24S Range 33E	NMPM County LEA
20	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3518' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 📋 CHANGE PLANS 📋 COMMENCE DRILLING OPNS. 🗌 P AND A 🗌		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌		
CLOSED-LOOP SYSTEM [ OTHER:		malation M
OTHER: OTHER: OTHER: Completion M 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
01/19/2019 Rig released		
02/07/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
02/22/2019 Begin perf & frac		
03/05/2019 Finish 33 stages perf & frac, 12,685 - 22,587' 1980 3 1/8" shots 19,180,162 lbs		
proppant + 313,900 bbls load fluid		
03/08/2019 Drilled out plugs and clean out wellbore		
03/09/2019 Opened well to flowback Date of First Production		
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		0/0010
Spud Date: 12/19/2018	Rig Release Date: 01/1	9/2019
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
/		
Kin M	TITLE Regulatory Analyst	DATE 04/10/2019
SIGNATURE NIM TITLE Regulatory AnalystDATE 04/10/2019		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY: Jaren Sharp TITLE Staff Mar DATE 4-30-19		
APPROVED BY: <u>JWUM</u> TITLE <u>Mar</u> DATE <u>J-J0-11</u> Conditions of Approval (ifany):		