Office	To Appropriate District		ate of New Me		•		Form C-103	
<u>District I</u> - (57.		Energy, Mi	nerals and Natu	ral Resources	TIVEY Y	DYNIO	Revised July 18, 2013	
	625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283					WELL API NO. 30-025-45372		
811 S. First St., Artesia, NM 88210 OIL CONST			ISERVATION		5 Indics	5. Indicate Type of Lease		
1000 Dio Brozos Dd. Astec NM 97410			South St. Fran		TATE 🔯	FEE 🗆		
District IV - (505) 476-3460 Santa Fe, NM 8750						Oil & Gas L		
	ncis Dr., Santa Fe, NM							
87505	STINDRY NOTIC	ES AND DEDO	TC ON WELLS		7 Lence	Name or II	nit Agreement Name	
(DO NOT USE	THIS FORM FOR PROPOSA	LS TO DRILL OR	TO DEEPEN OR OR	G BACROTO A	7. Lease		· -	
DIFFERENT R	ESERVOIR. USE "APPLICA	TION FOR PERMI	T" (FORM C-10)FO	OR SUCH	CAF	KAVAN 28	STATE COM	
1 Type of V	SUNDRY NOTIC THIS FORM FOR PROPOSA ESERVOIR. USE "APPLICA Well: Oil Well 🔀 G Operator	as Well 🔲 Or	her	8 6	8. Well	Number	703H	
2. Name of	Operator	LLS WOII OI	1101	·	9 OGRI	D Number	70011	
	EOG RE	ESOURCES	INC), our	2 1 10111001	7377	
3. Address					10. Pool	name or Wi	ldcat	
	•	2267 MIDLAND	, IX 79702	·	WC025	309 S243336	6I; UPPER WOLFCAMP	
4. Well Loc	_	1001	NODE	•			11.507	
			om the NORTI	1 line and1	1411'	_	ne WEST line	
. Sec	tion 28	Towns		nge 33E	NMPM	C	ounty LEA	
		11. Elevation (S		RKB, RT, GR, etc	c.)			
3525' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	12. Check Ap	propriate Box	to indicate in	ature of Notice	, Report of	Other Da	ta	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK								
TEMPORARILY ABANDON						LLING OPNS. P AND A		
PULL OR ALTER CASING								
DOWNHOLE	COMMINGLE							
	OOP SYSTEM						_	
OTHER: Completion								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
proposed compression or recomplished.								
01/18/	2019 Rig releas	ed						
02/09/	• •		void to 5000 ps	i, seals & flang	es to 8500	psi		
02/21/							·	
03/09/2019 Finish 33 stages perf & frac, 12,650 - 22,687' 1980 3 1/8" shots 24,702,250 lbs								
00/00/		+ 384,893 bbls				•		
03/09/. 03/13/:			an out wellbore	!				
03/13/	•	ell to flowback of First Produ						
Date of First Floduction								
						,		
1				<u></u>	· · ·			
Spud Date:	12/20/2018		Rig Release Dat	e: 01/18	8/2019			
				L				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
	1/ 1/4 .							
SIGNATURE	Tan Mada	ov.	TITLE Regu	latory Analyst		DATE	04/10/2019	
7171111 VILL	10 / 10							
	name <u>Kay Maddox</u>		E-mail address:	kay_maddox@e	ogresources.	com PHON	E: <u>432-686-3658</u>	
For State Use	Only	. 0						
APPROVED I	Was and	Ohma	TITI WAL	W Ma	_	DATE	4-30 19	
	Approval (if any):	gi wy	_IIILE	17) " Y	 ,	DVIE_	1- 80-11	
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