

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 03/17/2019
⁴ API Number 30 - 025-44833	⁵ Pool Name SANDERS TANK; UPPER WOLFCAMP	⁶ Pool Code 98097
⁷ Property Code 321383	PEACHTREE 24 FEDERAL COM	⁹ Well Number 703H

II. ¹⁰ Surface Location

UL or lot no. O	Section 24	Township 26S	Range 33E	Lot Idn	Feet from the 190'	North/South SOUTH	Feet from the 1732'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. A	Section 13	Township 26S	Range 33E	Lot Idn	Feet from the 134'	North/South NORTH	Feet from the 1349'	East/West line EAST	County LEA
¹² Lse Code A	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 12/24/2018	²² Ready Date 03/17/2019	²³ TD 22,891'	²⁴ PBTD 22,889'	²⁵ Perforations 12,972-22,889'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	971'	750 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,174'	1670 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,008'	440 SXS CL H/TOC CALC 4169'		
6 3/4"	5 1/2"	22,876'	985 SXS CL H/TOC 6591' CBL		

V. Well Test Data

³¹ Date New Oil 03/17/2019	³² Gas Delivery Date 03/17/2019	³³ Test Date 03/21/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2705
³⁷ Choke Size 64	³⁸ Oil 3549 BOPD	³⁹ Water 16,270 BWPD	⁴⁰ Gas 6854 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:
Kay MaddoxTitle:
Regulatory AnalystE-mail Address:
Kay_Maddox@eogresources.comDate:
04/24/2019Phone:
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Kerend Sharp

Title:

Staff Mgr

Approval Date:

4-30-19

Documents pending BLM approvals will
subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
APR 25 2019
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM122622
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Int. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. Unit or CA Agreement Name and No.
Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM		8. Lease Name and Well No. PEACHTREE 24 FEDERAL COM 703H
3. Address PO BOX 2267 MIDLAND, TX 79702	3a. Phone No. (include area code) Ph: 432-686-3658	9. API Well No. 30-025-44833
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 24 T26S R33E Mer NMP At surface SWSE 190FSL 1732FEL 32.022185 N Lat, 103.523132 W Lon Sec 24 T26S R33E Mer NMP At top prod interval reported below SESE 532FSL 1257FEL 32.023122 N Lat, 103.521597 W Lon Sec 13 T26S R33E Mer NMP At total depth N1NE 134FNL 1349FEL 32.050328 N Lat, 103.521890 W Lon		10. Field and Pool, or Exploratory SANDERS TANK; UPPER WC
14. Date Spudded 12/24/2018		11. Sec., T., R., M., or Block and Survey or Area Sec 24 T26S R33E Mer NMP
15. Date T.D. Reached 01/16/2019		12. County or Parish LEA
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/17/2019		13. State NM
17. Elevations (DF, KB, RT, GL)* 3366 GL		
18. Total Depth: MD TVD	22891 12697	19. Plug Back T.D.: MD TVD
22891 12697		20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		971		750		0	
12.250	9.625 J55	40.0		5174		1670		0	
8.750	7.625 HCP110	29.7		12008		440		4169	
6.750	5.500 HCP110	20.0		22876		985		6591	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12972	22889	12972 TO 22889	3.250	2100	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12972 TO 22889	25,272,960 LBS PROPPANT, 314,969 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/2019	03/21/2019	24	→	3549.0	6854.0	16270.0	45.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2705.0	→				1935	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #462678 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OF

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	860		BARREN	RUSTLER	860
T/SALT	0		BARREN	T/SALT	0
B/SALT	5013		BARREN	B/SALT	5013
BRUSHY CANYON	7934		OIL & GAS	BRUSHY CANYON	7934
1ST BONE SPRING SAND	10448		OIL & GAS	1ST BONE SPRING SAND	10448
2ND BONE SPRING SAND	10991		OIL & GAS	2ND BONE SPRING SAND	10991
3RD BONE SPRING SAND	12071		OIL & GAS	3RD BONE SPRING SAND	12071
WOLFCAMP	12495		OIL & GAS	WOLFCAMP	12495

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #462678 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOXTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 04/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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