

CONFIDENTIAL

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6111
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-1200
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

<p>WELL API NO. 30-025-44979</p>	
<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name FLUFFY CAT 16-21 STATE FED COM</p>	
<p>8. Well Number 218H</p>	
<p>9. OGRID Number 6137</p>	
<p>10. Pool name or Wildcat SAND DUNES, BONESPRING</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator Devon Energy Production Company, L.P.</p>	
<p>3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102</p>	
<p>4. Well Location Unit Letter <u>I</u> : <u>2314</u> feet from the <u>South</u> line and <u>1084</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23S</u> Range <u>32E</u> NMPM County <u>LEA</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3602.7</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30/2019-2/5/2019: MIRU WL & PT. TIH & ran CBL, found TOC @ 5916'. TIH w/pump through frac plug and guns. Perf Bonespring, 10,942'-18,666', total 347 holes. Frac'd 10,942'-18,666' in 39 stages. Frac totals 156,024 gals fluid & 11,486,104 # prop, 0 acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 18576 MD'. CHC, FWB, ND BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Analyst DATE 4/3/2019

Type or print name Jenny Harms E-mail address: Jenny.Harms@dmn.com PHONE: 405-552-6560

For State Use Only

APPROVED BY: Accepted for TITLE Record DATE 5-1-19
Conditions of Approval (if any):

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT
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FLUFFY CAT 16-21 STATE FED COM 218H (30-025-44979)

Hole Size	Size	Grade	Weight	Top	Bottom	DVT @	# Sacks & Cmt. Type	TOC @	Amt. Circ'd
17 1/2	13 3/8	J-55	54.5		1269		1309		
12 1/4	9 5/8	J-55	40		4357				
12 1/4	9 5/8	P-110EC	40		8736		1483		
8 3/4	5 1/2	P-110RY	17		8747				
8 1/2	5 1/2	P-110RY	17		18665		1719	5916	Calculated