

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505				Form C-105 Revised April 3, 2017						
								1. WELL API NO. 30-025-44685				
								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
								3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name FLOWMASTER 15 TB FEE				
								6. Well Number: 7H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
8. Name of Operator Marathon Oil Permian LLC								9. OGRID 372098				
10. Address of Operator 5555 San Felipe St., Houston, TX 77056								11. Pool name or Wildcat RED HILLS; NORTH (BONE SPRING)				
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:		D	15	24S	34E		340	FNL	340	FWL	LEA	
BH:		M	15	24S	34E		286	FSL	359	FWL	LEA	
13. Date Spudded 10/26/2018		14. Date T.D. Reached 1/13/2019		15. Date Rig Released 1/17/2019		16. Date Completed (Ready to Produce) 3/13/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3523'			
18. Total Measured Depth of Well 16854 / 12189				19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run MUD GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11945' - 16758'; BONE SPRING												
CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8		54.5# J55		1147		17 1/2		1008				
9 5/8		40# J55		5304		12 1/4		1640				
7		29# P110		11479		8 3/4		880				
24. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
4 1/2	11106	16845	565									
25. TUBING RECORD												
SIZE	DEPTH SET		PACKER SET									
26. Perforation record (interval, size, and number) 11945' - 16758'; 0.36"; 648 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
						11945' - 16758'		9,753,447 lbs - 40/70; 100 Mesh				
								12,758 gal - 15% HCl Acid				
28. PRODUCTION												
Date First Production 3/14/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 3/22/2019	Hours Tested 24hrs	Choke Size 50	Prod'n For Test Period	Oil - Bbl 17071177	Gas - MCF 1833	Water - Bbl. 5596	Gas - Oil Ratio					
Flow Tubing Press. 0	Casing Pressure 1200	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold								30. Test Witnessed By				
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude				Longitude				NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature		Printed Name			Title			Date				
		Adrian Covarrubias			CTR - Technician HES			4/17/2019				
E-mail Address acovarrubias@marathonoil.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Geological Tops

Flowmaster 15 TB Fee 7H

Surface	0
Salado	1640
Base Salt	5080
Delaware Sands (Bell Canyon)	5428
Cherry Canyon	6550
Brushy Canyon	7693
Bone Spring	9128