Office	To Appropriate District		of New Me				orm C-103	
<u>District I</u> – (575	•	Energy, Miner	als and Natu	ral Resources	WELL A		July 18, 2013	
1625 N. French District II – (57)	Dr., Hobbs, NM 88240 5) 748-1283	0W 00M0E	D. I. I. M. C. S.	COCO	30-025-44			
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 OIL CONSERVATIONS VISION 1220 South Of Tancis Dr. OS Santa Fe, NM 875 S					5. Indicate Type of Lease			
	05) 334-6178 is Rd., Aztec, NM 87410	1220 So	uti Tan	icis Droig		ATE FEE	\square	
District IV - (50	05) 476 2460	Santa	Fe, NM	(595)	6. State (Oil & Gas Lease No.		
1220 S. St. Fran 87505	ncis Dr., Santa Fe, NM	CES AND REPORTS ALS TO DRILL OR TO DATION FOR PERMIT" (6	r'	ENED				
	SUNDRY NOTIC	ES AND REPORTS	ON WELLS	ECE,	7. Lease	Name or Unit Agreen	ent Name	
	THIS FORM FOR PROPOSA	ALS TO DRILL OR TO D	DEEPEN OR ELE	OBACK TO A	FLOWMA	STER 15 WD FEE		
PROPOSALS.)						0. W. H.V.		
1. Type of Well: Oil Well Gas Well Other					8. Well Number 3H			
2. Name of Marathon Oil	Operator Permian LLC				9. OGRII 372098	D Number		
3. Address of	of Operator				10. Pool	name or Wildcat		
5555 San Felipe St., Houston, TX 77056					LEA	i -		
4. Well Loc	ation D	340	A.I		440		,	
Uni	t Letter:_	340feet from t	theN	line and	440	feet from the	line	
Sec	tion 15	Township		nge 34E	NMPM	County	LEA	
,		11. Elevation (Show	whether DR, 3523')			
			3023	OK				
	12. Check A	ppropriate Box to	Indicate Na	ature of Notice	Report or	Other Data		
	•	• •	inaleute 14		•			
	NOTICE OF INT		_			NT REPORT OF:		
	REMEDIAL WORK	PLUG AND ABAND		REMEDIAL WOR		ALTERING C	_	
	ILY ABANDON	CHANGE PLANS	☐ COMMENCE DRILLING OPNS.☐ P AND A			L		
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