

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		HOBBS OCD APR 26 2019 RECEIVED				1. WELL API NO. <div style="text-align: right;">30-025-45106</div>				
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.				
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name COMMANDER				
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: <div style="text-align: right;">4H</div>				
8. Name of Operator Joint Resources Company		9. OGRID <div style="text-align: right;">372938</div>				10. Address of Operator 5416 Birchman Avenue Fort Worth, TX 76107				
11. Pool name or Wildcat San Andres										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	17S	39E		700	S	1310	W	Lea
BH:	N	6	18S	39E		100	S	1320	W	Lea
13. Date Spudded 09/06/2018	14. Date T.D. Reached 09/18/2018	15. Date Rig Released 09/20/2018		16. Date Completed (Ready to Produce) on Flowback 3-10-19		17. Elevations (DF and RKB, RT, GR, etc.) 3635' GR				
18. Total Measured Depth of Well 11,160		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL - only log ran				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6174' MD/5519' TVD - 10,962' MD/5237' TVD - San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
9-5/8"	40# J-55		2,141'		12-1/4"	950 sxs Class C				
5-1/2"	20# L-80		11,148'							
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	4909.6'	ESP 4713'			
26. Perforation record (interval, size, and number) Frac Sleeve - 46 Stages Perfs: 6174' MD/5519' TVD - 10,962' MD/ 5237' TVD.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6174' MD - Propanant Total 764,139 #'s 10,962' MD 15% HCL = 29,900 BBLS Details in Frac Focus					
28. Date 4/23/2019					PRODUCTION Pumping - Size and type pump) Well Status (Prod. or Shut-in) <div style="text-align: right;">On Flowback</div>					
F. Pressure		Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared - WO Sales line connection										
30. Test Witnessed By										
31. List Attachments Directional Survey, As Drilled Plat, Additional Points Form										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. Rig Release Date: 09/20/2018										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature R. Whiteman		Printed Name Rachelle Whiteman		Title Regulatory Analyst		Date 4/23/2019				
E-mail Address										

Provide 24-hr OPT when available
 Submit form C-104 to OCD prior to sales

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2095' TVD T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	2210' TVD T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3245' TVD T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3348' TVD T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3615' TVD T. Devonian	T. Cliff House	T. Leadville
T. Queen	4227' TVD T. Silurian	T. Menefee	T. Madison
T. Grayburg	4694' TVD T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	5179' TVD T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 6174' MD/5519' TVD to 10,962' MD/5237' TVD No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology