State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

District II811 S. First St., Artesia, NM 88210 District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division Submit one copy to appropriate District Office

District IV	20 South St.	Francia		2019			☐ Al	MENDED REPORT						
District IV 1220 South St. Francis Dr., Santa Fe, NM 87505 1. REQUEST FOR ALLOWABLE AND AUXHORIZATION TO TRANSPORT														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
¹ Operator name and Address Control of the Control														
EOG RESOL		7377												
PO BOX 220		³ Reason for Filing Code/ Effective Date						ive Date						
MIDLAND,		NW 04/11/2019												
⁴ API Number							6 Pool Code							
00 020 10212						5243225C;	LOWER BONE SPRING 97964							
⁷ Property Co	de						⁹ We				Well Number			
319634				М	IAMBA 30 ST	TATE COM				506H				
	II	. 10	Surfac	e Locati	on								- 11 11	
Ul or lot no.	Section	n Tow	vnship	Range	Lot Idn	Feet from the	North/South	า	Feet fr	om the	East/W	est line	County	
M	30	245		33E		454'	SOUTH		1301′		WEST		LEA	
¹¹ B	ottom	Hole Lo	cation			•	<u></u>							
JL or lot no Section		n Tow	wnship Range		Lot Idn	Feet from the	North/South		Feet from the		East/West lin		County	
D	30	245		33E		171'	NORTH	`,	331'		WEST		LEA	
12 Lse Code	¹² Lse Code ¹³ Pro		ing	14	L Gas	¹⁵ C-129 Perr	nit Number	16 (-129 Fff	ective D	ate	¹⁷ C-1	.29 Expiration Date	
S		thod C	~		tion Date		ınç ıvanıbcı	Č	-125 Li	ective D	ate	C-1	25 Expiration bate	
		LOWIN												
III. Oil a	nd Ga	s Tran	sporte	ers										
18 Transpor	ter	¹⁹ Transporter Name and											²⁰ O/G/W	
OGRID						Addı								
372812		EOGRM											OIL	
													and the second s	
151618	ENTERPRISE FIELD SERVICES GAS											GAS		
		LIVIENI NISE I ILLO SENVICES												
298751	REGENCY FIELD SRVICES, LLC GAS											GAS		
36785	DCP MIDSTREAM								GAS					
IV.	<u> </u>			ion Data										
²¹ Spud Date 02/09/2019		,		/2019		²³ TD	²⁴ PBTD 15,933'			forations			²⁶ DHC, MC	
						15,959'			11,360 –15,93					
²⁷ Hc	²⁸ Casing & Tubing Size					²⁹ Depth Set				³⁰ Sa	cks Cen	nent		
17	13 3/8"					1,225'				1305 SXS CL C/CIRC				
12 1/4"		9 5/8"					4,928′				1665 SXS CL C/CIRC			
8 3/4"							15,943'			. 1		2445 SXS CL C & H/TOC 4040'		
		5 1/2"					13,545				CBL			
V. Well														
31 Date New	Oil	32 Gas Delive				Test Date	34 Test Lengtl		th	35 Tbg	Tbg. Pressure		36 Csg. Pressure	
04/11/2019		04/11/201		2019	04/1	17/2019	24HRS						1250	
37 Choke S	ize	38 C		Oil 39		Water ⁴⁰ Ga		as	as				⁴¹ Test Method	
			35 BOP				5 BWPD 3572 MCFP		o l				rest incented	
							<u></u>					. <u> </u>	·	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									OIL	CONSERV	ATION	DIVISION	,	
Signature: You Moddlw							Approved by:							
Printed name:							Title:							
Kay Maddox							Atall Mar							
Title:							Approval Date:							
Regulatory Analyst								5	<u>-/ ダ-</u>	-19°				
E-mail Address														
Kay Maddox	_													

Phone: 432-686-3658

Date:

05/01/2019