Submit To Appropri	iate Distri	ct Office				State of Ne	w N	Лехі	ce	OCA						Fo	rm C-105
District I 1623 N. French Dr., Hobbs, NM 88240				State of New Mexics Energy, Minerals and Natural Resources Oil Conservation Dividion 1220 South St. Francis Dr. Santa Fe, NM 87505					Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Art	Oil Conservation Division					30-025- 45318											
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr						2. Type of Lease X STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis	Santa Fe, NM 87505						3. State Oil & Gas Lease No.										
		LETI	ON OF	RECO	MPL	ETION RE	POF	<u> </u>	\NE	LOG							
4. Reason for filing: 5. Lease Name or Unit Agreement Name MAMBA 30 STATE COM									Λ								
☐ COMPLETI	ON REI	PORT (Fill in box	es #1 thro	es #1 through #31 for State and Fee wells only)					6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
NEW I	7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Opera	tor	EOG	RESC	URCES	ES INC						9. OGRID 7377						
10. Address of Op		РО В	OX 22	67 MİI	DLAN	D, TEXAS	797	02				11. Pool name WC025 G			6I; UPI	PER W	OLFCAMP
12.Location	Unit Ltr	Se	ction	Township		Range	Lot		Feet from t		the	N/S Line	Feet from the		E/W Line		County
Surface:	N		30	245	i	33E				1039)'	SOUTH	1889'		W	EST	LEA
BH:	C		30	245		33E	<u> </u>			122'				2306'		EST	LEA
13. Date Spudded 12/29/2018			Reached /2019	15.1		g Released 2/13/2019			10.	04/15/		(Ready to Prod	icej		T, GR, e		and RKB, 62' GR
18. Total Measure	-				_	k Measured Dep		احم	20.		tiona	l Survey Made?		21. Ty _l	pe Electric and Other Logs Run None		
MD 17,395' 22. Producing Inte	rval(s), o	O 12,5 of this c	ompletion	MD 17,361' TVD 12,507' YES - Top, Bottom, Name					<u></u>			INC	nie				
	WOLFCAMP 12,780 - 17,361'																
23.	v r. 1	33.71	CUTI	CASING RECORD (Report all string					gs set in well) CEMENTING RECORD AMOUNT PULLED								
9 5/8"	E.		EIGHT LI 0# J-55					HOLE SIZE 12 1/4"			660 SXS CL C/CIRC					PULLED	
7 5/8"				P -110 11,925'				8 3/4"			875 SXS CL C/CIRC						
5 1/2"		20# ICYP						 		650 SXS CL/H TOC @ 5			5,152	' CBL			
										<u> </u>							
24.					I IN	ER RECORD 25.			25	<u> </u>	ממו	I NG REC	ממט				
SIZE	TOP		В	OTTOM SACKS CEME		ENT			SIZ			PTH SE		PACKE	R SET		
26 Parformation								L	4.01	D CHOT		ACTURE OF		T COL	rrar I	cro	
26. Perforation	гесота (п	ntervai,	size, and i	iumber)						NTERVAL		ACTURE, CEI					
12,780 - 17,361' 3 1/				/8" 945 holes				12,780 - 17,361'			Frac w/ 11,410,830 lbs proppant; 193,933 bbls load fld						
,								<u> </u>									
20						-	PD(יייו	FION							
28. Date First Product	ion		Produ	iction Met	nod (Flo	wing, gas lift, pu)	Well Status	Proa	l. or Shut	-in)		
04/15/20	19			FLO\		0.0 3.1		,				PROD			,		
Date of Test	Hours	Tested	1	hoke Size		Prod'n For		Oil -	- Bbl		Gas	- MCF	Wa	ter - Bbl		Gas - O	il Ratio
04/20/2019	1 1 7-			Test Period	Test Period 2281			5570		6000)	2	442				
Flow Tubing		g Pressu		Calculated 2	24-	Oil - Bbl.			Gas -	MCF		Water - Bbl.		Oil Gra	vity - AF		:)
Press.	1	1502	.										7 A . P.		44		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																	
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site bu	ırial was	used at	the well, 1	eport the e	xact loc	ation of the on-si	ite bui	rial:									
I hereby certify	that il	no info	rmation	shown	n hotl	Latitude	form	ic to	110 0	ind comp	oto	Longitude	mı	knowle	dae and		1927 1983
Signature	Kan		Mad d		I	Printed Name Kay				-		Regulatory	•		age una	•	05/01/2019
E-mail Addres	kay	_made	lox@ed	/ gresour	ces.co	-					•	J === === 1,		,		`	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		New Mexico	NOE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico			
	TLER 1,106'		T. Ojo Alamo	T. Penn A"		
T. Salt	1,432	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	4,777'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb_		T. Delaware Sand	T. Morrison	·		
T. Drinkard		T. Bone Springs	T.Todilto			
T. Abo		T. 1ST BONE SPRING 10,123'	T. Entrada			
T. Wolfcamp	12.365'	T. 2ND BONE SPRING 10,706'	T. Wingate			
T. Penn		T.3RD BONE SPRING 11,930	T. Chinle			
T. Cisco (Bough C))	T	T. Permian			
				OIL OR GAS		

			OIL OR G SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
·	ITHOLOGY RECORD	Attach additional sheet if r	annecestry)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				
		i					
	-						