# State of New Mexico

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

District II811	S. First St.,	Artesia,	NM	88210
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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

I. R	EQUEST FOR ALLOWABLE AND AUTHOR	RIZATION	TO TRANSPORT
<sup>1</sup> Operator name and Addre	ess	<sup>2</sup> OGRID Number	
EOG RESOURCES INC			7377
PO BOX 2267		<sup>3</sup> Reason for Filin	g Code/ Effective Date
MIDLAND, TX 79702		NW 04/14/20	019
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code
30 - 025-45329	WC025 G09 S243336I; UPPER WOLFO	CAMP	98092
<sup>7</sup> Property Code			<sup>9</sup> Well Number
319634	MAMBA 30 STATE COM		743H

## II. <sup>10</sup> Surface Location

Ul or lot no. N	Section 30	Township 24S	Range 33E	Lot Idn	Feet from the 1039'	North/South SOUTH	ו	Feet from the 1856'	East/\	West line	County LEA
<sup>11</sup> Bo	<sup>11</sup> Bottom Hole Location										
UL or lot no C	Section 30	Township 24S	Range 33E	Lot Idn	Feet from the 121'	North/Sout NORTH	h	Feet from the 1978'	East/\ WEST	West line	County LEA
12 Lse Code S	Meth	oducing od Code WING		Gas ion Date	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

# III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

#### IV. **Well Completion Data**

<sup>22</sup> Ready Date 04/14/2019	<sup>23</sup> TD 18,033'	<sup>24</sup> PBTD 18,001'	<sup>25</sup> Perforations 13,100 – 18,001'	<sup>26</sup> DHC, MC
<sup>28</sup> Casing &	Tubing Size	<sup>29</sup> Depth Se	it .	<sup>30</sup> Sacks Cement
9 5	5/8"	1,247'		660 SXS CL C/CIRC
7 :	5/8"	11,528′	·	1457 SXS CL C/CIRC
5 1	L/2"	18,017'		650 SXS CL H/TOC 6,214' CBL
	<sup>28</sup> Casing & 9 !	04/14/2019 18,033'  28 Casing & Tubing Size  9 5/8"  7 5/8"  5 1/2"	28 Casing & Tubing Size 29 Depth Se 9 5/8" 1,247' 7 5/8" 11,528'	28 Casing & Tubing Size 29 Depth Set 9 5/8" 1,247' 7 5/8" 11,528'

## **Well Test Data**

<sup>31</sup> Date New Oil 04/14/2019	<sup>32</sup> Gas Delivery Date 04/14/2019	<sup>33</sup> Test Date 04/22/2019	<sup>34</sup> Test Length 24HRS	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 2242		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
64	2089 BOPD	8832 BWPD	12,904 MCFPD				
been complied with	at the rules of the Oil Conso and that the information g t of my knowledge and beli	iven above is true and		CONSERVATION DIVISIO	ON		
Signature: Kay Muddox			Approved by: Jaren Sharp				
Printed name! / ( Kay Maddox			Title: Staff	Mar			
Title: Regulatory Analyst			Approval Date: グレ ケー名	2-19			
E-mail Address: Kay_Maddox@eogr	esources.com						
Date: 05/01/20	Phone: 432-686-365	3					