Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natura Besources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-45321
811 S. First St. Artesia NM 88210 OIL CONSERVATION DINTSPON	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM REFERENCE	STATE S FEE
District IV – (505) 476-3460 . Salita Fe, 1111 8750 500 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	7 1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name MAMBA 30 STATE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 709H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702	WC025 G09 S243336I; UPPER WOLFCAMP
4. Well Location	
Unit Letter M : 711' feet from the SOUTH line and 54	
Section 30 Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3555' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
PULL OR ALTER CASINGMULTIPLE COMPLCASING/CEMENT JOB	
CLOSED-LOOP SYSTEM	
OTHER: OTHER: Com	Dietion 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
02/21/2019 Rig released	
02/24/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi	
04/01/2019 Begin perf & frac	
04/11/2019 Finish 17 stages perf & frac, 12,670 - 17,426' 1005 3 1/8" shots 12,280,640 lbs	
proppant + 199,659 bbls load fluid 04/12/2019 Drilled out plugs and clean out wellbore	
04/15/2019 Opened well to flowback	
Date of First Production	
·	
Spud Date: 01/06/2019 Rig Release Date: 02/21/2	2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TAL MUDDAL TITLE Regulatory Analyst	DATE 05/01/2019
SIGNATORE IN TRACE TO SUBJECT THE TREGULATORY THE SUBJECT SUBJ	DATE05/01/2019
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 Fare State Use Only	
For State Use Only	
APPROVED BY DATE S-2-19 DATE 5-2-19	
Conditions of Approval (If any):	