District I					ç	State of Nev	v Maviao			,		Form C-104	
1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals &						•					Revised August 1, 2011		
District II811 S. First St., Artesia, NM 88210 HOBBS OCD												-	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division Submit one copy to appropriate District Off MAY 02 2019												oriate District Office	
District IV					122	20 South St.	Francis Dr 🗌 AMEN					MENDED REPORT	
1220 S. St. Franc	_					Santa Fe, N	M 8750 <i>5</i> P	EC	ENED				
<sup>1</sup> Operator na	I.			T FO	R ALL	OWABLE	AND AU	ГНО	PRIZATION <sup>2</sup> OGRID Numb		<b>FRANS</b>	SPORT	
EOG RESOU			•								7377		
PO BOX 2267 MIDLAND, TX 79702							<sup>3</sup> Reason for Filing Code/ E NW 04/14/2019				e/ Effecti	ive Date	
<sup>4</sup> API Number <sup>1</sup> <sup>5</sup> Pool Name						NW 04/14/				-	<sup>6</sup> Pool Code		
30 - 025-45319			WC025 G09 S243336I; UPPER WOLFCAMP								98092		
<sup>7</sup> Property Code 319634			MAMBA 30 STATE COM								<sup>9</sup> Well Number 707H		
L	<sup>10</sup> Surface Location									J			
		Town: 24S	• • • •		Lot Idn	Feet from the 1039'	North/South SOUTH		Feet from the 1823'	East/W WEST	Vest line	e County LEA	
	ottom H	1											
UL or lot no C	Section 30	24S		Range 33E	Lot Idn	Feet from the 113'	e North/Sout NORTH	th	Feet from the 1640'	East/W WEST	Vest line	e County LEA	
		oducing	•				rmit Number <sup>16</sup> C		-129 Effective I	Date	te <sup>17</sup> C-129 Expiration Da		
III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transport							ter Name and					<sup>20</sup> O/G/W	
OGRID 372812	Address										OIL		
•	EOGRM												
151618	ENTERPRISE FIELD SERVICES										GAS		
298751		REGENCY FIELD SRVICES, LLC										GAS	
36785		DCP MIDSTREAM										GAS	
IV.	We	ll Com	pletion	n Data	<u> </u>								
<sup>21</sup> Spud Date 12/29/2018		<sup>22</sup> Ready Date 04/14/2019			<sup>23</sup> TD 17,487'		<sup>24</sup> PBTD 17,451		<sup>25</sup> Perforation 12,730-17,451		<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tul			Size	<sup>29</sup> Depth Se		et	<sup>30</sup> Sa	<sup>30</sup> Sacks Cement		
12 1/4"			9 5/8"				1,246'			660 SXS CL C/CIRC			
8 3/4"			7 5/8″				11,933'			2060 SXS CL C/CIRC			
6 3/4"			5 1/2		5 1/2"		17,470'		645 SX		SXS CL	S CL H/TOC 7,188' CBL	
V. Well Test Data													
			s Delivery Date 04/14/2019		1	est Date 0/2019	<sup>34</sup> Test Lengt 24HRS		th <sup>35</sup> Tb	g. Press	ure	<sup>36</sup> Csg. Pressure 1609	
<sup>37</sup> Choke Size			<sup>38</sup> Oil		-	Water	<sup>40</sup> Gas					<sup>41</sup> Test Method	
<u> </u>			258 BOPD			52 BWPD	6999 MCFPD		_				
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature:							Approved by:						
Printed name: Kay Maddox							Title: Stuff Mar						
Title: Regulatory Analyst							Approval Date: 5-2-19						
E-mail Address							<u> </u>						
Kay_Maddox@eogresources.com   Date: Phone:													
05/01/2019 432-686-3658													