Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-05122
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Pr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	<b>&amp; 3</b>	STATE FEE 🖂
District IV - (505) 476-3460	Santa Fe, NM 8750	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0	
87505	TICES AND REPORTS ON WELD	7 I am Nama and Hair Assault Nama
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OF LUG BACK TO LICATION FOR PERMIT" (FORM CO) FOR SUCH  Gas Well Other	7. Lease Name or Unit Agreement Name Buckley A
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 4
2. Name of Operator		9. OGRID Number 370256
Wishbone Texas Operating Comp	pany LLC	
3. Address of Operator		10. Pool name or Wildcat
10613 W. Sam Houston Pkwy N #400, Houston, Texas, 77064		Denton Devonian
4. Well Location		
Unit Letter N	: 330 feet from the South	line and 1650' feet from the
	Soun	
Westline		
Section 25	Township 14S Range 37E	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	<i>:.)</i>
	3807'	
12 Check	Appropriate Roy to Indicate Nature of Notice	Report or Other Data $\int \mathbf{p}$
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
<del>-</del>		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		7 . 1 . +
OTHER:	OTHER:	A wichor   X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
inis Approx		
	A	bands of Temp
11-13-2017 (1) MIRU Pulling Unit		
11-15-2017 (2) RU WL, TIH w/ 5 ½" CIBP. Set @ 12,200' Cap w/ 35' Cement. RD WL.		
This Approval of Tempolary  11-13-2017 (1) MIRU Pulling Unit  11-15-2017 (2) RU WL, TIH w/ 5 ½" CIBP. Set @ 12,200' Cap w/ 35' Cement. RD WL.  11-15-2017 (3) Notify NMOCD of casing integrity test.  11-16-2017 (4) PU & TIH w/ Tbg. Displace hole w/ corrosion inhibitor and fresh water.		
11-16-2017 (4) PU & TIH w/ Tbg. Displace hole w/ corrosion inhibitor and fresh water.		
11-16-2017 (5) Pressure Test the casing to 500# (with chart recorder) for 30 minutes.		
TBD (6) Evaluate for disposal well.		
•		
Spud Date:		
- F	Rig Release Date:	
•	Rig Release Date:	
	Rig Release Date:	
I hereby certify that the information		ge and belief.
I hereby certify that the information		ge and belief.
I hereby certify that the information		40
I hereby certify that the information SIGNATURE Wayne		DATE 1-11-19
I hereby certify that the information SIGNATURE Wayne		MAN DATE 1-11-19
I hereby certify that the information  SIGNATURE Wayne Type or print name WAYNE		MAN DATE 1-11-19
I hereby certify that the information  SIGNATURE Wayne  Type or print name Wayne  For State Use Only		40
I hereby certify that the information  SIGNATURE Wayne Type or print name Wayne  For State Use Only		DATE 1-11-19  MONEED COM PHONE: 41-556-5913
I hereby certify that the information  SIGNATURE Wayne  Type or print name Wayne  For State Use Only  APPROVED BY:  Conditions of Approval (if any)		MAN DATE 1-11-19

بر

**PROPOSED** 

Buckley "A" #4 - 330' FSL & 1650' FWL of Sec. 25, T-14S, R-37E, UL "N"



